

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOC D Copy

5. Lease Serial No.
NMNM130738

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
WILDER FEDERAL AC COM 28 8H

2. Name of Operator
CONOCOPHILLIPS

Contact: TAMARICA STEWART
E-Mail: tamarica.stewart@conocophillips.com

9. API Well No.
30-025-41692

3a. Address
600 NORTH DAIRY ASHFORD P-10-03-3007A
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 281-206-5612

10. Field and Pool, or Exploratory
JENNINGS; BONÉ SPRING UPP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T26S R32E Mer NMP NWNW 280FNL 330FWL

11. County or Parish, and State
LEA COUNTY, NM

HOBS OGD
MAR 17 2015
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9/27/2014 RIH w/ perf gun & shot holes @ 15,660-15,450. Frac stage #1 w/ 2,000 gals of 15% acid & 313,880# of proppants. Shot perms @ 15,382-15,120. Frac stage #2 w/ 2,009 gals of 15% acid & 577,220# of proppants. Shot perms @ 14,980-14,726. Frac stage #3 w/ 1,920 gals of 15% acid & 577,220# of proppants.
9/28/2014 Shot perms @ 14,587-14,325. Frac stage #4 w/ 1,909 gals of 15% acid & 1,374,680# of proppants.
9/29/2014 Shot perms @ 14,190-13,928. Frac stage #5 w/ 2,000 gals of 15% acid & 642,120# of proppants. Shot perms @ 13,793-13,531. Frac stage #6 w/ 1,680 gals of 15% acid & 644,700# of proppants. Shot perms @ 13,395-13,134. Frac stage #7 w/ 1,680 gals of 15% acid & 643,400# of proppants.
9/30/2014 Shot perms @ 12,992-12,736. Frac stage #8 w/ 1,680 gals of 15% acid & 643,160# of proppants. Shot perms @ 12,601-12,345. Frac stage #9 w/ 1,680 gals of 15% acid & 627,750# of

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #293500 verified by the BLM Well Information System
For CONOCOPHILLIPS, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015**

Name (Printed/Typed) TAMARICA STEWART

Title REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 03/02/2015

ACCEPTED FOR RECORD

MAR 12 2015

[Signature]

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

APR 08 2015

[Handwritten initials]

Additional data for EC transaction #293500 that would not fit on the form

32. Additional remarks, continued

proppants. Shot perms @ 12,204-11,942. Frac stage #10 w/ 1,920 gals of 15% acid & 464,200# of proppants.

10/1/2014 Shot perms @ 11,807-11,545. Frac stage #11 w/ 1,680 gals of 15% acid & 647,140# of proppants. Shot perms @ 11,409-11,153. Frac stage #12 w/ 1,989 gals of 15% acid & 574,460# of proppants. Shot perms @ 11,012-10,750. Frac stage #13 w/ 1,804 gals of 15% acid & 642,560# of proppants. Shot perms @ 10,615-10,353. Frac stage #14 w/ 1,804 gals of 15% acid & 642,440# of proppants.

10/2/2014 Shot perms @ 10,218-9,956. Frac stage #15 w/ 1,804 gals of 15% acid & 641,780# of proppants. Shot perms @ 9,820-9,559. Frac stage #16 w/ 1,804 gals of 15% acid & 641,780# of proppants.

11/23/2014 RIH & D.O plugs to 15,893

12/5/2014 ND BOP NU WH RDMO.