

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOC D Copy

Lease Serial No.
NNNM130738

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: CONOCOPHILLIPS COMPANY Contact: TAMARICA STEWART
 E-Mail: tamarica.stewart@conocophillips.com

3. Address: MIDLAND, TX 79710 3a. Phone No. (include area code): 281-206-5612

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface: Sec 28 T26S R32E Mer NMP NWNW 280FNL 330FWL 32.011233 N Lat, 103.411516 W Lon
 At top prod interval reported below: Sec 28 T26S R32E Mer NMP NWNW 777FNL 1021FWL
 At total depth: Sec 33 T26S R32E Mer NMP Lot 4 1869FNL 1002FWL

10. Field and Pool, or Exploratory: JENNINGS
 11. Sec., T., R., M., or Block and Survey or Area: Sec 28 T26S R32E Mer NMP
 12. County or Parish: LEA 13. State: NM
 14. Date Spudded: 07/11/2014 15. Date T.D. Reached: 08/03/2014 16. Date Completed: 12/05/2015
 D & A Ready to Prod.
 17. Elevations (DF, KB, RT, GL)*: 3155 KB

18. Total Depth: MD 15925 TVD 15925 19. Plug Back T.D.: MD 15893 TVD 15893 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): CML
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	959		611	238		
13.375	9.625 L-80	40.0	0	4469		1310	522		
8.750	5.500 P-110	20.0	0	15893		1968	499		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8844							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BONE SPRINGS UPPER SHAL	9556	15662	9556 TO 15662			PRODUCING(97838) U BS shale
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9556 TO 15662	TOTAL ACID (15%)=29,363 GALS TOTAL PROPPANTS=10,298,490#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/26/2014	01/24/2014	24	→		76.0	606.0	48.0		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	702	1188.0	→	0	76	606		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
MAR 12 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #293684 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

NSL - 7159

APR 08 2015

AM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	780	1089	MUDSTONE/SILTSTONE	RUSTLER	780
SALADO	1089	2782	SALT	SALADO	1089
CASTILE	2782	4320	ANHYDRITE/SALT	CASTILE	2782
BELL CANYON	4320	5305	SAND/SHALE/LIMESTONE	BELL CANYON	4320
CHERRY CANYON	5305	6859	SAND	CHERRY CANYON	5305
BRUSHY CANYON	6859	8224	SAND	BRUSHY CANYON	6859
BONE SPRING	8224	8494	SHALE/ LIMESTONE	BONE SPRING	8224
BONE SPRING 1ST	8494	8737	LIMESTONE		

32. Additional remarks (include plugging procedure):

BRUSHY CANYON 6859-8224 SAND
 BONE SPRING TOP 8224-8494 SHALE/LIMESTONE
 BONE SPRING 1ST CARBONATE TOP 8494-8737 LIMESTONE
 AVALON A SHALE TOP 8737-8937 SHALE
 AVALON B ZONE TOP 8937-9140 LIMESTONE
 AVALON C SHALE TOP 9140-TD SHALE

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #293684 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 (15LJ0720SE)**

Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN

Signature (Electronic Submission) Date 03/03/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****