

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMLC0636451a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
COG OPERATING LLC

Contact: STORMI DAVIS

8. Lease Name and Well No.
SCOOTER FEDERAL COM 1H3. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE
MIDLAND, TX 79701-42873a. Phone No. (include area code)
Ph: 575.748.69469. API Well No.
30-025-41737-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Sec 23 T18S R33E Mer NMP
NWNW 190FNL 460FWL 32.739746 N Lat, 103.640356 W Lon

At top prod interval reported below

At total depth Sec 23 T18S R33E Mer NMP
SWSW 340FSL 404FWL10. Field and Pool, or Exploratory
CORBIN11. Sec., T., R., M., or Block and Survey
or Area Sec 23 T18S R33E Mer NMP12. County or Parish
LEA13. State
NM14. Date Spudded
11/09/201415. Date T.D. Reached
11/26/201416. Date Completed
☐ D & A ☒ Ready to Prod.
01/19/201517. Elevations (DF, KB, RT, GL)*
3897 GL18. Total Depth: MD 14138
TVD 968719. Plug Back T.D.: MD 14075
TVD 968720. Depth Bridge Plug Set: MD 14075
TVD 968721. Type Electric & Other Mechanical Logs Run (Submit copy of each)
NONE22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1575		1135		0	
12.250	9.625 J55	36.0	0	3116		845		0	
7.875	5.500 P110	17.0	0	14128		2950		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8924							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH	9756	14035	9756 TO 13975	0.000	792	OPEN (97900) BS U SHALE
B)			14025 TO 14035		60	OPEN
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9756 TO 13975	SEE IN REMARKS

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/27/2015	02/13/2015	24	→	603.0	250.0	2056.0			ELECTRIC PUMP SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	220	230.0	→	603	250	2056		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #293120 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

APR 08 2015

Am

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

FLARED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CHERRY CANYON	5332	6174		RUSTLER	1573
BRUSHY CANYON	6175	7195		TOP OF SALT	1644
BONE SPRING LIME	7196	8601		BASE OF SALT	2898
BONE SPRING 1ST	8602	9455		CHERRY CANYON	5332
BONE SPRING 2ND	9456	9687		BRUSHY CANYON	6175
				BONE SPRING LIME	7196
				BONE SPRING 1ST	8602
				BONE SPRING 2ND	9456

32. Additional remarks (include plugging procedure):

Perfs 7 1/2" Sand (#) Fluid (gal)
 13845-13975 7140 291133 330834
 13650-13780 6048 299645 292950
 13456-13586 6132 294259 242088
 13261-13391 6090 305348 244356
 13066-13196 6006 303599 242466
 12872-13001 5964 298266 240282
 12677-12807 6048 298434 239652

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #293120 Verified by the BLM Well Information System.
 For COG OPERATING LLC, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 03/11/2015 (15LJ0701SE)**

Name(please print) STORMI DAVIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/26/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #293120 that would not fit on the form

32. Additional remarks, continued

12482-12612 6024 299684 239250
12287-12417 6006 303537 241080
12093-12222 6048 302311 239820
11898-12028 6048 300219 237888
11703-11833 6048 299530 239652
11508-11638 6006 302055 240660
11314-11444 6024 302117 237612
11119-11249 6048 299180 238308
10924-11054 6048 304652 238350
10730-10859 6132 302393 236418
10535-10665 5964 303445 237216
10340-10470 5964 304699 237384
10145-10275 6132 304624 236838
9951-10081 6090 302282 235536
9756-9886 6132 304774 236880
Totals 134141 6626186 5405519

Surveys are attached.