APR 08 2015

Order Number	API Number	Operator	County
DHC HOB-534	30-025-41782	Apache Corp	Lea

Order Date	Well Name	Number	Location			
			UL	Sec	T (+Dir)	R (+Dir)
04/03/2015	McDonald State Ac 2	39	J	13	22s	36e

			Oil %	Gas %	Wtr %
Pool 1	60240	Tubb Oil & Gas <Oil>	23%	14%	51%
Pool 2	19190	Drinkard	77%	86%	49%
Pool 3					
Pool 4					

Comments: Posted to RBDMS 04/03/2015 dn

POSTED BY & WHEN dm 04/03/2015

ORDER NUMBER	API NUMBER	OPERATOR	COUNTY/LEASE
DHC-HOB-534	30-025-41782	Apache Corp	Lea/St

ORDER DATE	WELL NAME	WELL #	UL	SEC	T(+Dir)	R(+Dir)
04/03/2015	McDonald State Ac2	#39	J	13	22s	36e

			OIL %	GAS%	WTR%
POOL 1	60240	Tubb Oil & Gas <0,1>	23%	14%	51%
POOL 2	19190	Drinkard	77%	86%	49%
POOL 3					
POOL 4					

DOWNHOLE COMMINGLE CALCULATIONS:

SECTION I

		ALLOWABLE AMOUNTS	
POOL 1	Tubb Oil & Gas <0,1>	142	284 MCF
POOL 2	Drinkard	142	852 MCF
POOL 3			MCF
POOL 4			MCF
	POOL TOTALS	284	1136

SECTION II:

	OIL	GAS
POOL 1 Tubb Oil & Gas <0,1>	23%	
POOL 2 Drinkard	77% x 284 = 218.68 <219>	
POOL 3		
POOL 4		

SECTION III: OIL 77% ÷ 142 = 184.42 <184> GAS

SECTION IV:

23% x 184 = 42.32 <42>	
77% x 184 = 141.68 <142>	