

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35625
1. Type of Well: Oil Well X Gas Well Other		5. Indicate Type of Lease STATE FEE X
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name BUCHANAN 5
4. Well Location DATUM 27 Y- LAT X-LONG. Unit Letter G : 2365 feet from the NORTH line and 1641 feet from the EAST line Section 5 Township 17S Range 37-E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 3,790'		9. OGRID Number 4323
		10. Pool name or Wildcat SHIPP STRAWN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

REM
COM
CAS

E-PERMITTING <SWD INJECTION>
CONVERSION RBDMS
RETURN TO TA
CSNG CHG LOC
INT TO PA P&A NR P&A R

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8"-498' TOC SURF, 8 5/8"-4,220' TOC SURF, 5 1/2"- 11,325' TOC 3,700' EST. 5 1/2" DV @ 7,990'. PERFS 10,894'-10,963'', TD- 11,325'

AS EARLY AS APRIL 27, 2015 MOVE IN & RIG UP, POOH W/ RODS, CIR W/ 9.5# SALT GEL. POOH, RIH & SET 5 1/2" CIBP @ 10,850', DUMP BAIL 35' CMT, RIH TO 10,620' MIX & SPOT 25 SX CL "H" CMT. FROM 10,620'-10,420', PU REV. OUT, WOC 4 HRS & TAG, PU TO 8,450', MIX & SPOT 75 SX CL "H" FROM 8,450'-7,850', PU REV. CIR, WOC 4 HRS. & TAG, PU TO 6,900', MIX & SPOT 100 SX CL "C" FROM 6,900'-6,100', PU REV. CIR, WOC 4 HRS & TAG, PRESSURE TEST 5 1/2", PULL UP TO 4,800', MIX & SPOT 100 SX CL "C" CMT, FROM 4,800'-4,100', PULL UP REV. CIR, WOC 4 HRS. & TAG, PULL UP TO 500', RIG UP WIRELINE, PERF @ 550', POOH RIG DOWN WIRELINE, EST. CIR. MIX & CIR. 150 SX CL "C" CEMENT TO SURFACE ON BOTH STRINGS. POOH W/ TBG. NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. CLOSED LOOP SYSTEM TO BE USED.

The Oil Conservation Division

Spud Date:

MUST BE NOTIFIED 24 Hours

Prior to the beginning of operations

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent Chevron U.S.A.

DATE 04 / 06 / 15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288

For State Use Only

APPROVED BY:

TITLE

Dist. Supervisor

DATE

4/9/2015

Conditions of Approval (if any):

APR 14 2015

BUCHANAN 5 #1

API 30-025-3625

MD. (ftKB)

0.0
9.8
12.1
25.9
27.9
34.1
42.0
497.0
498.0
3,742.1
4,000.0
4,219.2
4,220.1
7,990.2
7,991.1
9,941.9
10,686.0
10,689.0
10,894.0
10,896.0
10,912.1
10,930.1
10,940.0
10,962.9
11,042.0
11,064.0
11,065.9
11,097.1
11,285.1
11,287.1
11,315.0
11,324.1
11,325.1

