

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD Well <input checked="" type="checkbox"/>	WELL API NO. 30-025-39340
	5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Fasken Oil and Ranch, Ltd.	6. State Oil & Gas Lease No.
3. Address of Operator 6101 Holiday Hill Road, Midland, TX 79707	7. Lease Name or Unit Agreement Name Quail "16" State
4. Well Location Unit Letter <u>N</u> : <u>1230'</u> feet from the <u>South</u> line and <u>1980'</u> feet from the <u>West</u> line Section <u>16</u> Township <u>20S</u> Range <u>34E</u> NMPM County <u>Lea</u>	8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3636' GR	9. OGRID Number 151416
10. Pool name or Wildcat SWD; Delaware	RECEIVED APR 02 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: Perform Step Rate Test <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6-15-2014 - 7-11-14

Step rate test set up for Tuesday, June 17th at 7:00 am MDT. Step rate test postponed due to no pump truck or flow meters. Rescheduled Step Rate Test for July 3rd. Notified Bill Sonnemaker with the OCD of intentions to perform step rate test Thursday morning. Please see Sundry Notice attachment for additional information.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kim Tyson TITLE Regulatory Analyst DATE 3-31-2015

Type or print name Kim Tyson E-mail address: kimt@forl.com PHONE: 432-687-1777
For State Use Only

APPROVED BY: Bill Sonnemaker TITLE Staff Manager DATE 4/8/2015
 Conditions of Approval (if any):

APR 14 2015

[Handwritten signature]

**Fasken Oil and Ranch, Ltd.
 Quail "16" State No. 2
 API No. 30-025-39340
 Perform Step Rate Test
 Sundry Notice Attachment**

6-15-2014 – 7-11-14

SITP- 250 psi, SICP- 0 psi. RU Cardinal Surveys WL and Warrior Energy Svc. and bled psi to 0 psi. RIW to 5400' FS with BHP bomb and performed step rate test as follows with 381 bpw.

Rate	Beginning Psi	Ending Psi	Pump Time	Bbls Pumped
.59 bpm	154 psi	599 psi	30 min.	17 bbls
.70 bpm	746 psi	817 psi	28 min.	20 bbls
.80 bpm	880 psi	935 psi	31 min.	25 bbls
1.1 bpm	954 psi	976 psi	29 min.	32 bbls
1.5 bpm	976 psi	1036 psi	31 min.	47 bbls
1.8 bpm	1062 psi	1154 psi	31 min.	56 bbls
2.5 bpm	1282 psi	1388 psi	30 min.	75 bbls
3.2 bpm	1575 psi	1650 psi	34 min.	109 bbls

Formation broke down at 1650 psi pumping 3.2 bpm. ISIP- 1077 psi, 5"- 1046 psi, 10"- 1025 psi, 15"- 1003 psi. RDWL and pump truck and SWI. SITP- 990 psi, SICP- 230 psi. Still waiting on BHP results from Cardinal Surveys. NMOCD was not present for test.

Waiting on step rate test data from Cardinal Surveys. Received data from Cardinal Surveys for Step Rate Test. Step Rate Test was unsuccessful.

B8 4/8/2015