Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103
. <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-42087 /
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS DECK OF DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) RORSOCH PROPOSALS.)			Hearns 27 State Com
1. Type of Well: Oil Well Gas Well Other Lenn A 是 2015			8. Well Number 401H
2. Name of Operator EOG Resources, Inc.			9. OGRID Number 7377
3. Address of Operator		RECEIVED	10. Pool name or Wildcat
P.O. Box 2267 Midla	nd, TX 79702	III & Blood Block Transaction Co.	Triste Draw; Bone Spring, East
4. Well Location Unit Letter N : 300 South 2120 West line and Geet from the			
Section 27	Township 24S	Range 33E	NMPM County Lea
Section and the section of the secti	11. Elevation (Show whether		
3488' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑			
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
3/27/15 TD at 15660' MD.			
3/28/15 Ran 347 jts 5-1/2", 20#, HCP110 casing set at 15660'.			
Cement lead w/ 625 sx LUCEM, 10.8 ppg, 3.02 CFS yield; middle w/ 250 sx 50:50 POZ H, 11.9 ppg, 2.43 CFS yield;			
tail w/ 1300 sx 25/75 POZ H, 14.4 ppg, 1.44 CFS yield. Fetimated TOC is 3333'.			
3/29/15 Released rig. E-PERMITTING New Well			
DOWN TA TA			
		ReCo	M6 Loc Chng
		Cancl	" , and lagan Anell
		ounci	well Create Pool
0.15.	Die Delese	2/20/15	
Spud Date: 3/12/15	Rig Release	Date: 3/29/15	·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Han Wan TITLE Regulatory Analyst DATE 03/30/15			
Stan Wagner 132-686-3689			
Type or print name E-mail address: PHONE: 432-000-3009 For State Use Only			
D. A. J. W. Frederick			
APPROVED BY: TITLE Petroleum Engineer DATE 04/10/15			