Submit Copy To Appropriate District Office	State of New M		Form C-103 Revised July 18, 2013	
<u>District I</u> (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	icevised July 16, 2015
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42120 5. Indicate Type of Le	ase
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE 🖪	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lea	ise No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Uni	Agreement Name
(DO NOT USE THIS FORM FOR PROP	OSALS TO DRILL OR TO DEEPEN OR LICATION FOR PERMIT" (FORM C-101)	PLUGBA GRUGACU FOR SUCH	Hearns 27 Sta	te Com -
1. Type of Well: Oil Well	Gas Well Other	1605 W & 5012	8. Well Number 703	H
2. Name of Operator EOG Resources, Inc		, .	 OGRID Number 7377 	
3. Address of Operator P.O. Box 2267 Midla	and, TX 79702	RECEIVED	10. Pool name or Wild WC-025 G-09 S243	
4. Well Location Unit Letter	300 South	line and	0 feet from the	West
Section 27		Range 33E		anty Lea
	11. Elevation (Show whether L 3488' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING A				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
3/30/15 Spud 17-1/2" hole.				
Ran 29 jts 13-3/8", 54.5#, J55 STC casing set at 1308'. Cement lead w/ 450 sx Class C, 13.5 ppg, 1.75 CFS yield;				
tail w/ 150 sx Class C, 14.8 ppg, 1.33 CFS yield.				
Circulated 257 sx cement to surface. WOC 18 hrs. 3/31/15 Tested casing to 1500 psi for 30 minutes. Test good.				
Resumed drilling 12-1/4" hole.				
Spud Date: 3/30/15	Rig Release	Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE SIGNATURE Regulatory Analyst			DATE_	04/01/15
Type or print name Stan Wagner E-mail address:		PHONE	432-686-3689	
For State Use Only) 1	
APPROVED BY: Conditions of Approval (if any):	TITLE P	etroleum Engineen	DATE_	04/06/19