Submit 1 Copy To Appropriate District Office	93-6161 Energy, Minerals and Natural Resources 1, Hobbs, NM 88240 1748-1283 10534-6178 1220 South St. Francis Dr.		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42391 5. Indicate Type of Lease
<u>District III</u> ~ (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE X FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM	8/303	6. State Oil & Gas Lease No.
(DO NOT USE THIS FORM FOR PROP	FICES AND REPORTS ON WELL POSALS TO DRILL OR TO DEEPEN OR I LICATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A FOR SUCH	7. Lease Name or Unit Agreement Name
1	Gas Well Other	HOBBS OCD	Encore M State 8. Well Number 16
2. Name of Operator Breitburn Operating LP		APR 1 3 2015	9. OGRID Number 370080
3. Address of Operator	2 2026	real irr	10. Pool name or Wildcat: Blinebry Gas &
600 Travis Houston, Texas 7700. 4. Well Location	2-3026	RECEIVED	Oil (Oil), Drinkard, Wantz;Abo
Unit Letter B 645 feet from the North line and 1800 feet from the East line			
Section 29 Township 22S Range 37E NMPM County Lea			
	11. Elevation (Show whether D 3362' GR	OR, RKB, RT, GR, etc	.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF 1	NTENTION TO: ☐ PLUG AND ABANDON ☐	SUE REMEDIAL WOF	SSEQUENT REPORT OF: RK
TEMPORARILY ABANDON			ILLING OPNS. P AND A
PULL OR ALTER CASING	-	CASING/CEMEN	IT JOB 🛛
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		Intermediate	
OTHER:		OTHER:	•
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
04/03/2015 - 04/04/2015: Drill surface 17 1/2" hole to 1310'.			
04/04/2015: RU casing crew and run 31 jts. of 13 3/8", 54.5#, J-55 casing to 1304'. Pump cement as follws; Lead cement 710 sks, 13.50 ppg, 17.6 yield, gal/sk 8.98. Tail cement 345 sks, 14.80 ppg, 1.33 yield, gal/sk 6.32.			
04/05/2015: N/U BOP, choke and surface lines to 250 psi/2100 and hold for 5 minutes. Test casing to 1900 psi and hold for 30 minutes.			
All tests pass.			1 1
			sate Pool w Well TA
Spud Date: 04/03/2015	Rig Release	e Date:	Create Poor New Well A TA TA
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE Electronically Signed TITLE: Regulatory Manager DATE: 04/11/2015			
Type or print name <u>Jeanie McMillan</u> E-mail address: <u>jeanie.mcmillan@breitburn.com</u> PHONE: <u>713-819-634-4936</u> For State Use Only			
Petroleum Engineer 201/12/8			
APPROVED BY:			

APR 1 4 2015