

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| WELL API NO. 30-025-02539 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name Kaiser State <input checked="" type="checkbox"/> |
| 8. Well Number 010 <input checked="" type="checkbox"/> |
| 9. OGRID Number 9809 |
| 10. Pool name or Wildcat Wilson Yates 7R Assoc. |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Hal J. Rasmussen Operating, Inc

3. Address of Operator
1625 North French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter N : 660 feet from the South line and 1980 feet from the West line
 Section 13 Township 21S Range 34E NMPM Lea County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| E-PERMITTING <SWD _____ INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ CHG LOC _____ INT TO PA _____ P&A NR <input checked="" type="checkbox"/> P&A R _____ OTHER: _____ <input type="checkbox"/> | SUBSEQUENT REPORT OF OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: _____ <input type="checkbox"/> |
|--|---|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

HOBSOCD

APR 13 2015

See Attached

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Maureen Brown TITLE Dist. Supervisor DATE 4/13/2015
 Conditions of Approval (if any):

APR 14 2015

AM

Kaiser State #10 P&A Report

- 4/3/2015 MIRU. Dug out cellar and moved equipment to location. Worked pump free and laid down 139 ¾" rods.
- 4/6/2015 Pumped 30 bbls fresh water down casing. Released anchor and POOH with tubing. 114 jts including mud anchor. RIH with CIBP and set at 1550'. Circulated MLF and tested casing. Could get to 500# but would drop to 250# in 2 minutes. POOH with setting tool and RIH with packer to isolate hole in 7" casing. Set packer at 1668'. Pumped down tubing and pressured up to 500#. Held good. Isolated bottom of holes at 1606'. Could not isolate top. Stop trying at 1113'. Think packer was damaged. POOH with packer. Packer looked good. RIH with 5 stands and set. Loaded casing. Pressured up to 500# and dropped to 250# and held. Pressured up to 750# dropped to 500# fast and then slowly lost pressure. POOH with packer. Think there is a split joint of tubing. Will test tubing in the morning.
- 4/7/2015 Laid down 12 joints of tubing from the bottom of the string. RIH and isolate hole in the 7" casing from 1556' to 1015'. Could pump into holes but gain pressure @ 1.5 bbl/min. POOH with packer and RIH open ended to 1569' and spotted 100 sx cement across holes. WOC 4 hrs and tagged at 1379'. Loaded hole. Casing still not holding. Spotted another 50 sx cement from 1379' and SION.
- 4/8/2015 RIH and tagged A 1091'. Loaded hole and tested casing. Still Leaking. Spotted 30 sx cement with CaCl @ 1091'. WOC and tagged at 991'. Loaded hole and tested casing. Still leaking. Spotted 25 sx cement at 991' and SION.
- 4/9/2015 → RIH and tagged cement at 909'. Loaded hole and tested casing to 750#. Held. POOH and perforated at 200'. Closed BOP and pumped down 8" casing. Could not get circulation up annulus. RIH to 250' and circulated cement inside 7" casing to surface with 45 sx. Rigged down and cut off wellhead. One inched annulus to surface with 40 sx. Installed marker and cut off anchors.