

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025- 2541 02541
5. Indicate Type of Lease STATE XX FEE
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name State B
8. Well Number 012
9. OGRID Number 9809
10. Pool name or Wildcat Wilson; Yates 7RVS Associated
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 State of New Mexico formerly Hal J. Rasmussen Operating, Inc.

3. Address of Operator
 1625 North French Drive, Hobbs, NM 88240

4. Well Location
 Unit Letter I : 1650 feet from the South line and 990 feet from the East line
 Section 13 Township 21S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> P CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> T RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> P CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/> E INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

HOBBSOCD

APR 13 2015

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 4/13/2015
 Conditions of Approval (if any)

APR 14 2015

Handwritten initials

P&A Report State B #12

- 3/25/2015 Cleared location with backhoe. Dug out cellar. Set rig mats and rigged up. Installed BOP and worked tubing free.
- 3/26/2015 Started pulling tubing. Well kicked out of the tubing with 25 stands out. Pumped 25 bbls fresh down the tubing. Pulled remaining tubing. 118 jts with one mud anchor below seating nipple. Picked up 7" scrapper and started in the hole. Worked through tight spots from 1980' to 2029'. Pumped another 25 bbls fresh water. Continued in the hole until reaching 2545'. Could not work past this point. Called OCD. POOH with scrapper and RIH with a bull plug on the bottom of a perforated sub. Stacked out again at 2545'. Called OCD. POOH with tubing. Will run packer in the morning and try to pump down past spot at 2545'.
- 3/27/2005 RIH with packer and set @2511'. Loaded and pressured up to 750#. Would not take fluid. Released packer and POOH. RIH open ended to 2545' and spot 25 sx cement. ETOC at 2405'. POOH and perforated 7" casing at 1700'. POOH with wireline and picked up packer to squeeze perms. RIH with 1 stand and well kicked. Cleaned up around wellhead and laid down 2 bent joints of tubing. RIH with packer and squeezed perms @ 1700' with 35 sx cement W/CaCl. WOC 2 hrs and POOH with packer.
- 3/30/2015 RIH to tag. No tag. Established circulation and closed casing valve. Pressured up to 500#. Lost to 250# in 5 minutes. Repeated with same result. Called OCD. Spotted 25 sx cement from 1750' with CaCl. WOC 3 hrs. RIH and tagged cement at 1604'. Established circulation and closed casing valve. Could pump 3 bbls/min at 500#. Called OCD. RIH with packer and isolated hole in 7" casing between 1302' and 1240'. POOH with packer and RIH open ended to 1302' and spotted 40 sx cement. Left 200# pressure on casing and SION.
- 3/31/2015 RIH and tagged cement at 1222'. Loaded hole and casing tested good to 500#. Laid down tubing and perforated at 200'. Established circulation and circulated cement down 7" casing to perms at 200' and up annulus to surface. Pumped 205 sx Class C cement. Cut off wellhead. Cement was to surface in both strings. Installed marker and cut off anchors.