

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

HOBBS OCD

MAR 27 2015

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Lease Serial No.  
NMNM90161

1a. Type of Well  Oil Well  Gas Well  Dry  Other: INJ  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

2. Name of Operator APACHE CORPORATION Contact: REESA FISHER  
 E-Mail: Reesa.Fisher@apachecorp.com

3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705  
 3a. Phone No. (include area code) Ph: 432-818-1062

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SESE 660FSL 660FEL  
 At top prod interval reported below SESE 660FSL 660FEL  
 At total depth SESE 660FSL 660FEL

6. If Indian, Allottee or Tribe Name \_\_\_\_\_  
 7. Unit or CA Agreement Name and No. \_\_\_\_\_

8. Lease Name and Well No. WEST BLINEBRY DRINKARD UNIT 40  
 9. API Well No. 30-025-06433

10. Field and Pool, or Exploratory EUNICE; B-T-D, NORTH  
 11. Sec., T., R., M., or Block and Survey or Area Sec 8 T21S R37E Mer  
 12. County or Parish LEA COUNTY  
 13. State NM

14. Date Spudded 11/12/1949  
 15. Date T.D. Reached 12/16/1949  
 16. Date Completed  D & A  Ready to Prod. 03/19/2015  
 17. Elevations (DF, KB, RT, GL)\* 3504 GL

18. Total Depth: MD 6850 TVD  
 19. Plug Back T.D.: MD 6835 TVD  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CBL'S  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.000	13.375 H-40	48.0	0	229		250		0	
12.250	9.625 J-55	40.0	0	2818		1100		1375	
8.750	7.000 J55/N80	23.0	0	6753		625		2321	
7.000	4.500 J-55	11.6	0	6758		660		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6615	6570						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DRINKARD	6500		6624 TO 6699	4.000	212	INJECTING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6624 TO 6699	6000 GAL ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295732 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

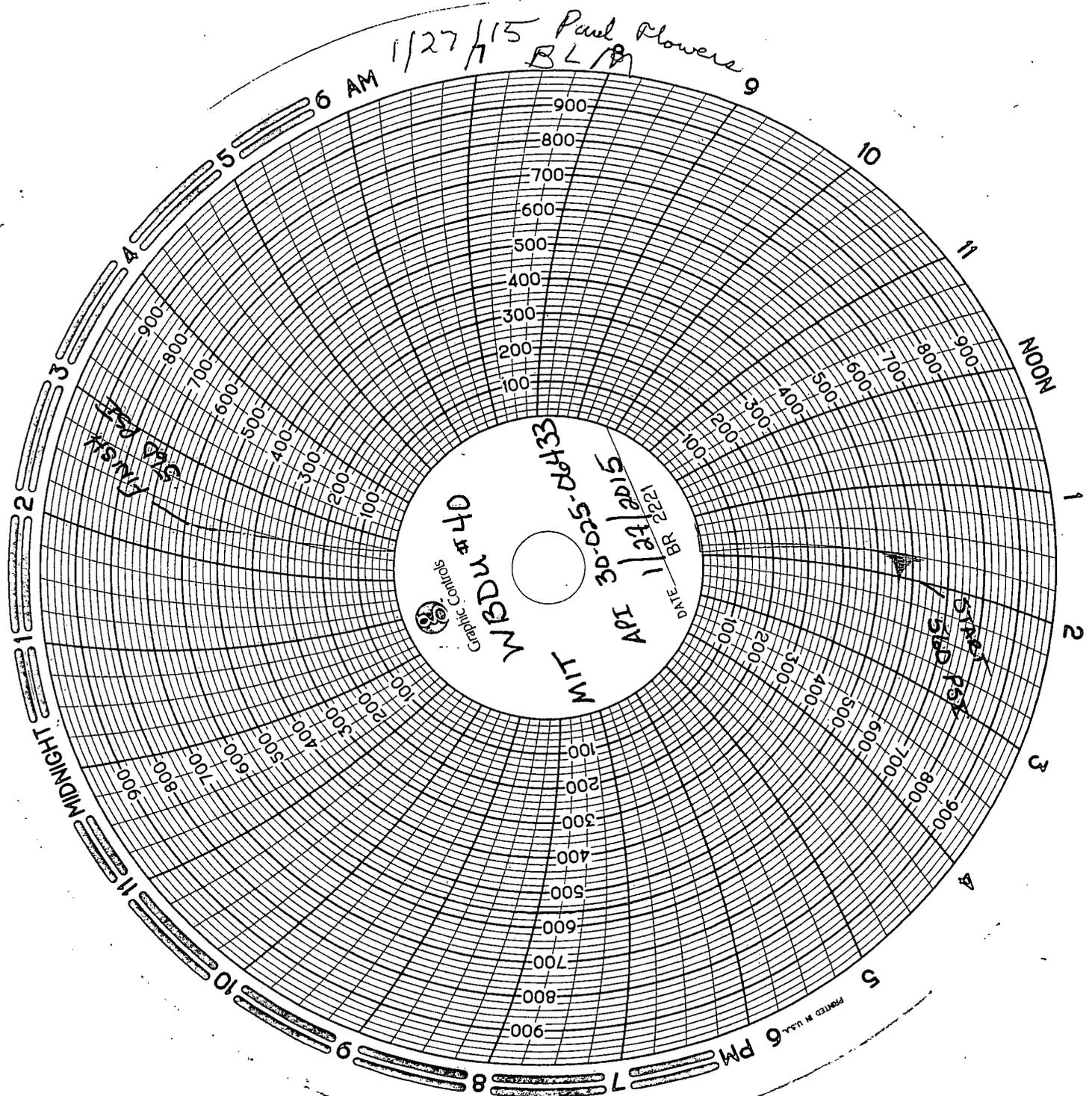
CONV OPER INT K2  
E. PERM

FOR RECORD ONLY

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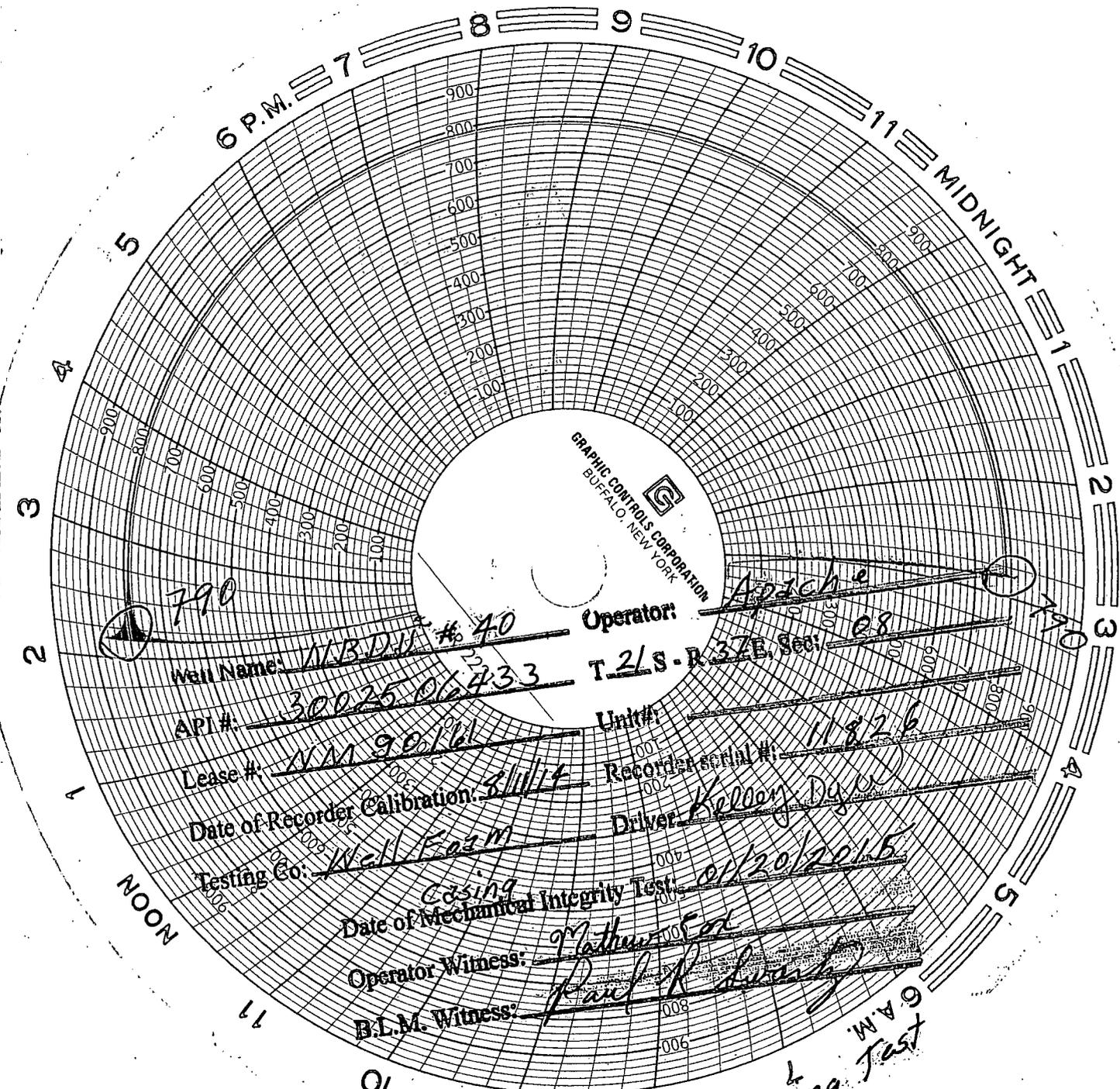


1/27/15 Paul Flowers  
BLM

BL 4/8/2015

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Well Name: WBDJ # 40 Operator: Apache

API #: 3002501433 T/S-R: 3ZE Sec: 08

Lease #: WM 9016 Unit #: 11826

Date of Recorder Calibration: 8/11/14 Recorder serial #: 11826

Testing Co: Well East Driver: Kelley Dyer

Date of Mechanical Integrity Test: 01/30/2015

Operator Witness: Matthew Ford

B.L.M. Witness: Paul R. Dwyer

csy vents open during Test

RECORD ONLY

BB 4/8/2015

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