Submit 1 Copy To Appropriate District	State of N	ew Mexico	Form C-103
Office District I – (575) 393-6161	Energy, Minerals ar	nd Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVA	ATION DIVISION	30-025-06577
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		St. Francis Dr.	STATE FEE X
<u>District IV</u> – (505) 476-3460	Santa Fe,	NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505	ICES AND REPORTS ON	WELLS	7 Lagge Name on Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPO			7. Lease Name or Unit Agreement Name NAOMI KEENUM
DIFFERENT RESERVOIR. USE "APPLIP PROPOSALS.)	CATION FOR PERMIT" (FORM	C-101) FOR SLICH	
		HOBB2 OCD	8. Well Number
1. Type of Well: Oil Well X	Gas Well Other		1
2. Name of Operator		APR 1 8 2015	9. OGRID Number 4323
CHEVRON U.S.A. INC.		Arnao	
3. Address of Operator			10. Pool name or Wildcat
15 SMITH ROAD MIDLAND, TE	EXAS 79705	RECEIVED	BLINEBRY / DRIANKARD
4. Well Location DATUM 27	Y- LAT X-	-LONG.	
	1980feet from the		1980 feet from the EAST line
Section 14	Township 21S		IMPM County LEA
	1	ther DR, RKB, RT, GR, etc.	
	RKB 3,790'		
12. Check A	Appropriate Box to Indi	icate Nature of Notice,	Report or Other Data
			r
NOTICE OF IN	ITENTION TO:	E DEDA	ITTING <swd injection=""></swd>
PERFORM REMEDIAL WORK 🗍	PLUG AND ABANDON	v IRE	
TEMPORARILY ABANDON		CO COMPE	
PULL OR ALTER CASING	MULTIPLE COMPL	CA RETURI	N TO TA
DOWNHOLE COMMINGLE		CSNG	CHG LOC
CLOSED-LOOP SYSTEM		INT TO	PACPAP&A NR P&A R
OTHER:		☐ OThen.	
	leted operations. (Clearly s		d give pertinent dates, including estimated date
			mpletions: Attach wellbore diagram of
proposed completion or red	completion. 12 1/4"-200' To	OC SURF. 8 5/8"-2.987'	FOC SURF, 5 1/2" - 7.313" TOC SURF.
			FOC SURF, 5 ½"- 7,313" TOC SURF,
	iompletion. 12 1/4"-200' To IBP & CEMENT TD- 7,3		TOC SURF, 5 1/2"- 7,313" TOC SURF,
PERFS PLUGGED W/ C	IBP & CEMENT TD- 7,3	325'	
PERFS PLUGGED W/ C AS EARLY AS APRIL 27, 2015 M	IBP & CEMENT TD- 7,3 OVE IN & RIG UP, PU WO	325' ORKSTRING RIH TO 5,64	19', CIR W/ 9.5# SALT GEL. PRESSURE
PERFS PLUGGED W/ C AS EARLY AS APRIL 27, 2015 M TEST 5 1/2" PULL UP TO 3,050",	IBP & CEMENT TD- 7,3 OVE IN & RIG UP, PU WO MIX & SPOT 350 SX CL '	3 25' ORKSTRING RIH TO 5,64 'C" CMT, FROM 3,050' T	49', CIR W/ 9.5# SALT GEL. PRESSURE O SURFACE . POOH W/ TBG. NIPPLE
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AS EARLY AS APRIL 27, 2015 M TEST 5 1/2 PULL UP TO 3,050", DOWN CUT & CAP WELL TO M CLOSED LOOP SYSTEM TO BI ADD 255X5. CMT @ 5210	IBP & CEMENT TD-7,3 OVE IN & RIG UP, PU WO MIX & SPOT 350 SX CL ' EET WITH RULE 19.15.7. E USED. EN WELLHEA ERTEY CEME	ORKSTRING RIH TO 5,64 'C" CMT, FROM 3,050' T 14 NMAC REQUIRMENT WIT TO SUPP	19°, CIR W/9.5# SALT GEL. PRESSURE O SURFACE. POOH W/TBG. NIPPLE IS. OFF FACE IN
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AS EARLY AS APRIL 27, 2015 M TEST 5 1/2" PULL UP TO 3,050", DOWN CUT & CAP WELL TO M CLOSED LOOP SYSTEM TO BI ADD 253X3 CMT @ 5210 A	OVE IN & RIG UP, PU WO MIX & SPOT 350 SX CL GET WITH RULE 19.15.7. EUSED. EN WELLHEAD CEME, L CASING STEP CEME, L CASING STEP STEP STEP STEP STEP STEP STEP STEP	ORKSTRING RIH TO 5,64 'C" CMT, FROM 3,050' T 14 NMAC REQUIRMENT HO IS CUT NT TO SUPPORTED AT	19°, CIR W/9.5# SALT GEL. PRESSURE O SURFACE. POOH W/TBG. NIPPLE IS. OFF FACE IN
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AS EARLY AS APRIL 27, 2015 M TEST 5 1/2 PULL UP TO 3,050", DOWN CUT & CAP WELL TO M CLOSED LOOP SYSTEM TO BI ADD 253X5 CMT @ 5240 Spud Date:	OVE IN & RIG UP, PU WO MIX & SPOT 350 SX CL GET WITH RULE 19.15.7. EUSED. EN WELLHEADED. Rig Re	DRKSTRING RIH TO 5,64 'C" CMT, FROM 3,050' T 14 NMAC REQUIRMENT HO IS CUT NT TO SUPP TRINGS. AT WES.	49', CIR W/ 9.5# SALT GEL. PRESSURE O SURFACE. POOH W/ TBG. NIPPLE IS. OFF FACE IN OCCUMENT
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AS EARLY AS APRIL 27, 2015 M TEST 5 1/2" PULL UP TO 3,050", DOWN CUT & CAP WELL TO M CLOSED LOOP SYSTEM TO BI ADD 255X5 CMT @ 5240 Spud Date: I hereby certify that the information	OVE IN & RIG UP, PU WO MIX & SPOT 350 SX CL SET WITH RULE 19.15.7. EUSED. EN WELLHEASTNG STEDEN RIG REPORTED ARE REPORTED	ORKSTRING RIH TO 5,64 'C" CMT, FROM 3,050' T 14 NMAC REQUIRMENT HO I'S CUT NT TO SUPP TRINGS. AT Lease Date: to the best of my knowledge	49', CIR W/ 9.5# SALT GEL. PRESSURE O SURFACE . POOH W/ TBG. NIPPLE IS. OFF FACE IN OB CEMENT ge and belief.
AS EARLY AS APRIL 27, 2015 M TEST 5 1/2 PULL UP TO 3,050", DOWN CUT & CAP WELL TO M CLOSED LOOP SYSTEM TO BI ADD 253X5 CMT @ 5240 Spud Date:	OVE IN & RIG UP, PU WO MIX & SPOT 350 SX CL SET WITH RULE 19.15.7. EUSED. EN WELLHEASTNG STEDEN RIG REPORTED ARE REPORTED	ORKSTRING RIH TO 5,64 'C" CMT, FROM 3,050' T 14 NMAC REQUIRMENT HO I'S CUT NT TO SUPP TRINGS. AT Lease Date: to the best of my knowledge	49', CIR W/ 9.5# SALT GEL. PRESSURE O SURFACE. POOH W/ TBG. NIPPLE IS. OFF FACE IN OCCUMENT
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AS EARLY AS APRIL 27, 2015 M TEST 5 1/2 PULL UP TO 3,050", DOWN CUT & CAP WELL TO M CLOSED LOOP SYSTEM TO BI ADD 255X5 CMT 25240 Spud Date: I hereby certify that the information SIGNATURE Type or print nameMonty L. M	OVE IN & RIG UP, PU WO MIX & SPOT 350 SX CL SET WITH RULE 19.15.7. E USED. EN WELLHER ERTFY CEME A Rig Re above is true and complete TITLE CCarver E-mail address:	DRKSTRING RIH TO 5,64 'C" CMT, FROM 3,050' T 14 NMAC REQUIRMENT HO IS CUT NT TO SUPP TRINGS. AT Lease Date: to the best of my knowledge Agent_Chevron U.S.Amonty.mccarver@cjes.com	A9', CIR W/ 9.5# SALT GEL. PRESSURE O SURFACE . POOH W/ TBG. NIPPLE IS. OFF FACE IN CEMENT ge and belief. DATE _04 / 07 / 15 DM PHONE: _713-325-6288
AS EARLY AS APRIL 27, 2015 M TEST 5 1/2 PULL UP TO 3,050", DOWN CUT & CAP WELL TO M CLOSED LOOP SYSTEM TO BI ADD 255X5 CMT 252160 Spud Date: I hereby certify that the information SIGNATURE	OVE IN & RIG UP, PU WO MIX & SPOT 350 SX CL SET WITH RULE 19.15.7. E USED. EN WELLHER ERTFY CEME A Rig Re above is true and complete TITLE CCarver E-mail address:	DRKSTRING RIH TO 5,64 'C" CMT, FROM 3,050' T 14 NMAC REQUIRMENT HO IS CUT NT TO SUPP TRINGS. AT Lease Date: to the best of my knowledge Agent_Chevron U.S.Amonty.mccarver@cjes.com	A9', CIR W/ 9.5# SALT GEL. PRESSURE O SURFACE . POOH W/ TBG. NIPPLE IS. OFF FACE IN CEMENT ge and belief. DATE _04 / 07 / 15 DM PHONE: _713-325-6288
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MD (ftKB)		Vertica
0.0	NAMOHI KEENUM#1 30-025-06577	~
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