

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06577
1. Type of Well: Oil Well X Gas Well Other		5. Indicate Type of Lease STATE FEE X
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name NAOMI KEENUM
4. Well Location DATUM 27 Y- LAT X- LONG. Unit Letter J : 1980 feet from the SOUTH line and 1980 feet from the EAST line Section 14 Township 21S Range 37E NMPM County LEA		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) RKB 3,790'		9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY / DRIANKARD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

RE E-PERMITTING <SWD INJECTION>
CO CONVERSION RBDMS
CA RETURN TO TA
CSNG CHG LOC
INT TO PAC P&A NR P&A R
Other: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 12 1/4"-200' TOC SURF, 8 5/8"-2,987' TOC SURF, 5 1/2"- 7,313" TOC SURF, PERFS PLUGGED W/ CIBP & CEMENT TD- 7,325'

AS EARLY AS APRIL 27, 2015 MOVE IN & RIG UP, PU WORKSTRING RIH TO 5,649', CIR W/ 9.5# SALT GEL. PRESSURE TEST 5 1/2" PULL UP TO 3,050', MIX & SPOT 350 SX CL "C" CMT, FROM 3,050' TO SURFACE. POOH W/ TBG. NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIREMENTS.
CLOSED LOOP SYSTEM TO BE USED.

ADD 25 SXs. WHEN WELLHEAD IS CUT OFF
CMT @ 5260' VERIFY CEMENT TO SURFACE IN
ALL CASING STRINGS. ADD CEMENT
IF NEEDED.
MMS.

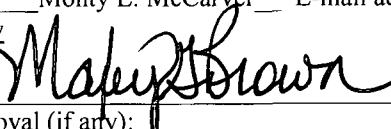
Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

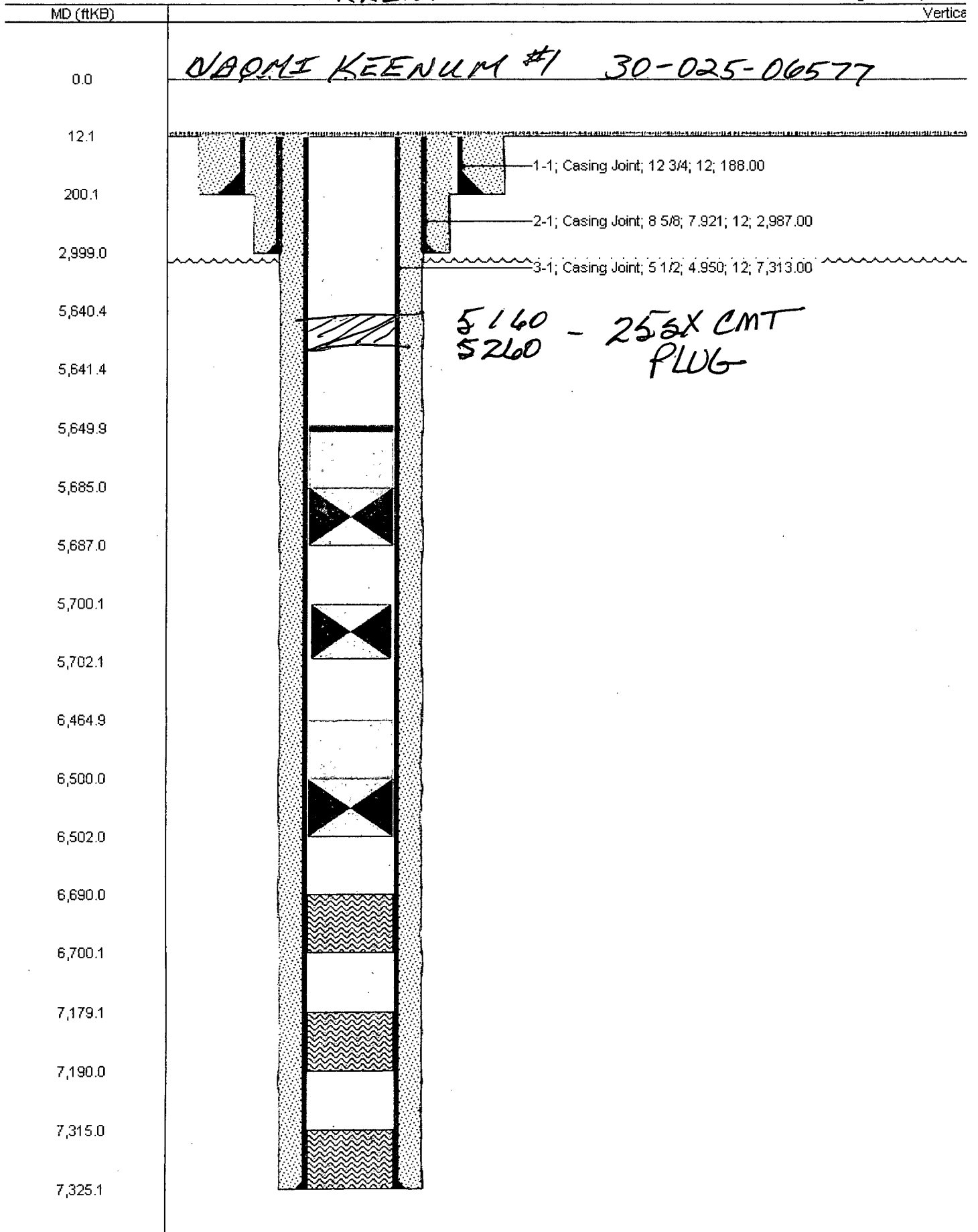
SIGNATURE  TITLE Agent Chevron U.S.A. DATE 04/07/15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288
For State Use Only

APPROVED BY:  TITLE Dist Supervisor DATE 4/13/2015
Conditions of Approval (if any):

APR 14 2015

CURRENT



PURPOSED.

