

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-23253
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2229
7. Lease Name or Unit Agreement Name Phillips State E
8. Well Number 11
9. OGRID Number 217817
10. Pool name or Wildcat Maljamar GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	HOBBSOCD
2. Name of Operator ConocoPhillips Company	APR 10 2015
3. Address of Operator P.O. Box 51810 Midland, TX 79710	RECEIVED
4. Well Location Unit Letter SI : 1980 feet from the South line and 330 feet from the East line Section 9 Township 17-S Range 33-E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4181' GR	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT
REMEDIAL WORK
E-PERMITTING
P&A NR
DHC COMP
CSNG
TA
RBDMS
CHG Loc
INT to P&A
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH w/ Prod Equip
--RIH WL - Set 4 1/2" CIBP @ 4,283'
--RIH Tbg - Tag BP @ 4,283'. Circ hole w/ MLF. Cap BP w/ 45sx cmt to 3,702'
--Spot 25sx cmt @ 3,050' - 2,755'. WOC-Tag
1570 --Perf @ ~~1,670~~ - Sqz 60sx cmt to 1,414'. WOC-Tag
--Perf @ 412' - Circ 120sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

OIL CONSERVATION DIVISION - Hobbs office **Must Be Notified**
24 hours prior to the beginning of Plugging Operations.

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date: **8/23/69**

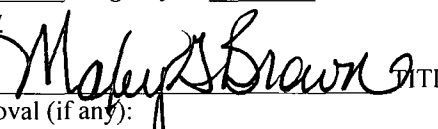
Rig Release Date: **9/5/69**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **P&A Tech - Basic Energy Services** DATE **4/8/15**

Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

For State Use Only

APPROVED BY:  TITLE **Dist. Supervisor** DATE **4/13/2015**

Conditions of Approval (if any):

APR 14 2015

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: March 25, 2015

RKB @ 4192'
 DF @ 4190'
 GL @ 4180'

Subarea : Buckeye
 Lease & Well No. : Phillips State E 11
 Legal Description : 1980 FSL & 330 FEL, Sec. 9, T-17-S, R-33-E;
 County : Lea State : New Mexico
 Field : Maljamar (Grayburg San Andres)
 Date Spudded : 8/23/1969 Rig Released: 9/5/1969
 API Number : 30-025-23253
 Status: Producing

State Lease No. B-2229
 OGRID 217817

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	9/8/1969	Perf 4383-4390, 4443-4448, 4484-4489 w/ 4 JHPF						
4383-4489	9/9/1969	MA	750					
4383-4489	9/10/1969	RO	19,000	19,500				
4383-4489	5/9/1997	15% HCL	3000					
4383-4489	3/23/2005	15% NEHE	500					

12-1/4" Hole

8-5/8" 24# K-55 @ 362'
 Cmt'd w/ 250 sx, circ 10 sxs
 TOC @ Surface

Top of Salt @

Base of Salt @

TOC 4 1/2" @ 2600' (TS)

4383-4390'

4443-4448'

4484-4489'

7-7/8" Hole
 4 1/2" 11.6# K-55 @ 4599'
 Cmt'd w/ 275 sx; Circ
 TOC @ 2600' (TS)

PBTD: 4589'
 TD: 4600'

Formation Tops:

Santa Rosa Base	
Rustler	1464'
Salado	
Yates	2805'
Seven Rivers	
Queen	3752'
Grayburg	4220'
San Andres	4518'

WELLBORE SKETCH
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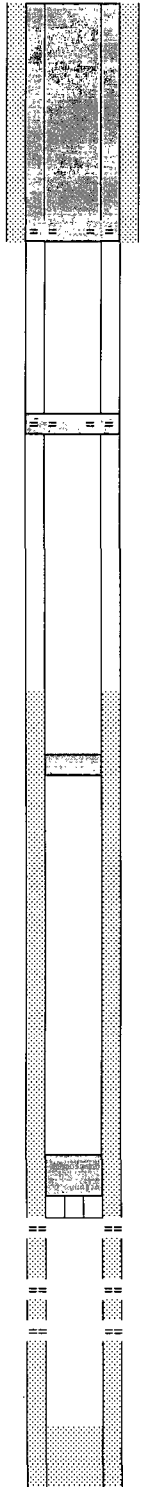
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P&S 120sx cmt @ 412'-3'

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Top of Salt @
 P&S 60sx cmt @ 1570'-1414' - Tag

1570

TOC 4 1/2" @ 2600' (TS)

Base of Salt @
 Spot 25sx cmt @ 3050'-2755' - Tag

Spot 45sx cmt @ 4283'-3702'
 Set CIBP @ 4283'
 4383-4390'

4443-4448'

4484-4489'

7-7/8" Hole
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