

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0137  
Expires: October 31, 2014

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**5. Lease Serial No.  
NMNM671116. If Indian, Allottee or Tribe Name  
N/A7. If Unit of CA/Agreement, Name and/or No.  
N/A8. Well Name and No.  
GERONIMO FEDERAL #109. API Well No.  
30-025-3153310. Field and Pool or Exploratory Area  
TONTON, S. (YATES/7 RIVERS)11. County or Parish, State  
LEA COUNTY, NEW MEXICO

SUBMIT IN TRIPLICATE - Other instructions on page 2.

APR 13 2015

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
WAGNER OIL COMPANY3a. Address  
500 COMMERCE, SUITE 600  
FORT WORTH, TEXAS 761023b. Phone No. (include area code)  
817-335-2222

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL &amp; 1575' FWL OF SECTION 31, T 19 S, R 33 E UNIT C

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug BackE-PERMITTING <SWD INJECTION>  
CONVERSION \_\_\_\_\_ RBDMS \_\_\_\_\_  
RETURN TO \_\_\_\_\_ TA \_\_\_\_\_  
CSNG \_\_\_\_\_ CHG LOC \_\_\_\_\_  
INT TO PA \_\_\_\_\_ P&A NR \_\_\_\_\_ P&A RTRM \_\_\_\_\_

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once the completion has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

03-25/04-01-2013 RU, NU BOP, attempt to recover rods &amp; tbg, can only get down to 2285'

04-02-2013 Call BLM (Hobbs), talked w/Jim Amos. Instructed to RIH w/4 1/2 pkr to 2285', RIH to 2273 &amp; set pkr - losing pressure. Call Jim Amos (BLM-Hobbs) - instructed to try to get further downhole below 2285', POOH w/4 1/2 pkr &amp; tbg, closed well in.

04-03/04-16-2013 Fish and recover rods &amp; tbg to 2725'. Could not get deeper.

04-17-2013 Jim Amos w/BLM-Hobbs ok'd plugging the well. RIH open-ended w/tbg to 2725'. Pumped 100 sxs CI C cmt from 2725' - 1474'. Close well in - will tag in AM.

04-18-2013 Tag TOC @ 2523'. Paul Flowers w/BLM instructed to POOH &amp; RIH w/pkr to pressure test. Set pkr @ 1296', pumped 2 bbls @ 800# to 1300# in 3 min. BLM instructed to stop &amp; see how long pressure drops. Stopped @ 1000# - dropped 100# in 5 min. Held @ 900# - BLM made call - ok. Tag TOC again @ 2523'. Pumped 85sxs CI C cmt 2523' - 1253'.

04-19-2013 Tag TOC @ 1460'. Marlon w/BLM instructed to pump cmt until @ 1300' then tag or pump all way to surface. ND BOP, pumped 130sxs CI C cmt from 1460' to surface - ok. Fill rest of csg w/10sxs cmt. RD. Dig out dead men &amp; cover, dig out &amp; cut off wellhead. BLM rep did not want to cover up wellhead so that he could witness to be sure cmt was there.

04-22-2013 BLM unable to come to location - approved to go ahead &amp; cover wellhead. Marker welded on.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Sabrina Bonner

Title Regulatory Analyst

Signature

Date 05/13/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by

Title

Date APR 3 2015

Office

on of approval, if any, are attached. Approval of this notice does not warrant or certify that applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Instructions on page 2)

Accepted for Record Only

MJB/ocd 4/13/2015

APR 14 2015

PM

## GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

## SPECIFIC INSTRUCTIONS

*Item 4* - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

*Item 13* - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment.

## NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

**PRINCIPAL PURPOSE:** The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

**ROUTINE USES:** Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

**EFFECT OF NOT PROVIDING THE INFORMATION:** Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate, or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

# WELL COMPLETION SKETCH

DATE

4/19/2013

WELL

Geronimo Federal #10

FIELD

Onto, S. (Seven Rivers/Yates)

Lea County, NM.

☒ PRESENT COMPLETION

☐ RECOMMENDED COMPLETION

API#: 30-025-31533

## PERMANENT WELL BORE DATA

## DATA ON THIS COMPLETION

Spud: 03/17/92

Elevation: 3,586' KB  
3,577' GL

12-1/4" Hole

Pumped 315 sx from 2,725' to Surface 4/17-19/13

8-5/8" 24# K-55 STC @ 507'  
Cmnt w/ 275 sx

7-7/8" Hole

1" backside f/ 1200' w/ 150 sx

Est. TOC @ 1,202'  
per CBL 3/27/92

Rustler (base of fresh water)

TOF @ 2,725'

4/16/13

Yates

perf 2962-72', 78-80', & 88-90'  
perf 3,048', 50', 52', & 68-76'

frac w/ 260,000# 16/30 mesh  
sand 4/7-8/92

4/4/92

4/4/92

CIBP @ 3,150', 4/4/92

Seven Rivers

perf 3,159-66' & 74-90'

4/2/92

4-1/2" 10.5# K-55 LTC @ 3,249'  
Cmnt w/ 950sx

TD: 3,250'