

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33570
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name STATE "BA"
4. Well Location Unit Letter: A 990 feet from NORTH line and 330 feet from the EAST line Section 36 Township 17S Range 34E NMPM County LEA		8. Well Number 14
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM ABO, WLFCMP, UPR PENN

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: DHC-4683

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

COMPLETE SUMMARY REPORT ATTACHED

10/20/2014: MIRU.

10/22/2014: SET CIBP @ 11,071'. RAN GAMMA LOG.TIH W/DUMP BAILER.

10/23/2014: TIH W/PERF GUNS. PERF 9136-9538, & 10,054-10,180'. TAG TOC @ 11,028'.

10/24/2014: TIH W/PERF GUNS. PERF 9978-10006'. RUN RCBL FR 11028-8900 & 9200-9400. (WELLBORE SCHEMATIC ATTACHED).

10/27/2014: ACIDIZE W/12,000 GALS 15% ACID.

10/29/2014: RAN 2 7/8" TBG. EOT @ 10,268'. (TBG SUMMARY ATTACHED).

10/31/2014: RIG DOWN. RELEASE RIG.

12/07/2014: ON 24 HR OPT. PUMPING 22 OIL, 91 GAS, & 68 WATER. GOR-4085

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 04/03/2015

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

B. Hawk

TITLE

Petroleum Engineer

DATE

04/09/15

Zone Permanently Plugged (ZPP)

Vacuum Abo

APR 14 2015

dm



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 10/20/2014
Job End Date: 10/31/2014

Well Name STATE 'BA' 014		Lease State 'BA'	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,991.00	Original RKB (ft) 4,008.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Report Start Date: 10/20/2014

Com

PRODUCTION DUG OUT, CUT AND REMOVED FLOW LINE
SITE PREP WORK, MOVED A POLLY LINE OVER TO ALLOW RIG TO RU TO THE WEST
MOVE RIG FROM CVU 70 TO LOCATION
SPOT PULLING UNIT AND REV EQ
RU PULLING UNIT & REV EQ
CHECK PRESSURE, 0 PSI TUB, 0 PSI CSG, CHANGED OUT CASING VALVE AND PLUMB IN REV EQ LINES
CREW TRAVEL
WELL SI, NO OPS

Report Start Date: 10/21/2014

Com

WELL SI, NO ACTIVITY AT WELL
CREW TRAVEL TO LOCATION
SM & JSA REVIEW
CHECK PRESSURE, 650 PSI ON TUB, CSG 0 PSI, VENT GAS TO FLOW BACK TANK, SITP 250 PSI
PUMP 10 BBLs OF FW, WELL ON VACUUM
ND WELL HEAD EQUIPMENT
NU DBL 7-1/16" HYD BOP
TEST PIPE RAMS, 250 PSI & 500 PSI 5 MINS, ALL TEST GOOD
TESTED AGAINST DOWNHOLE PKR
RELEASE PKR, TOOK SEVERAL ATTEMPS,
RU TUBING SCANNERS
TOH & SCAN 2-7/8 PROD TUB

263 YELLOW BAND
13 RED BANDS
67 JTS REMAINING FOR KS

SECURE WELL, SI
CREW TRAVEL
WELL SI, NO OPS

Report Start Date: 10/22/2014

Com

WELL SI, NO ACTIVITY AT WELL
CREW TRAVEL TO LOCATION
SM & JSA REVIEW
WELL ON VACUUM,
PICK UP & TIH W/ RBP AND SET ~25,
TEST BOP BLIND RAMS, 250 PSI & 500 PSI FOR 5 MINS, TEST GOOD
TOH & LD RBP
RU TUBING SCANNERS
TOH W/ 2- 7/8 PROD TUB AND LD
TOTAL JTS 347
319 YELLOW
13 GREEN
15 RED
RD TUBING SCANNERS
SPOT & RU WL EQ

LUB TESTED TO 1000 PSI FOR 5 MINS
RIH W/ 4-3/4" JUNK BASKET TO 11,100', POOH LD JUNK BASKET
PU & RIH W/ 4-3/4" CIBP AND SET @ 11071'
RAN CORRELATION W/ SCHL GAMMA LOG VARIFIED NO COLLARS ON DEPTH
SAT DOWN AND VARIFIED IT IS SET
SWAP OUT TUBING ON RACKS, TALLY 176 JTS OF 2-7/8 L80 WS



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Com

PU & RIH W/ 3-1/2" DUMP BAILER

2 RUNS @ 17' EACH, CALCULATED TO ~35'

AFTER AN HOUR WE RAN 1 RUN W/ HALF LOADED BAILER, DID NOT DUMP AFTER TWO ATTEMPS

WAIT ON CEMENT,

SECURE WELL & SI, SDFN

CREW TRAVEL

WELL SI, NO OPS

Report Start Date: 10/23/2014

Com

WELL SI, NO ACTIVITY AT WELL

CREW TRAVEL TO LOCATION

SM & JSA REVIEW

LOAD CSG W/ 200 BBLS OF FW

RU LUB & TEST TO 1000 PSI FOR 5 MINS, TEST GOOD

PU RIH W/ 3-1/8 PERF GUNS

10 TOTAL RUNS

FROM 9136' - 9538' & 10054' - 10180'

TAGGED TOC @ 11,028

SECURED WELL, SI

CREW TRAVEL

WELL SI, NO OPS

Report Start Date: 10/24/2014

Com

WELL SI, NO ACTIVITY AT WELL

CREW TRAVEL TO LOCATION

SM & JSA REVIEW

PU RIH W/ 3 - 3-1/8 PERF GUNS

1 RUN

FROM 9978' - 10006'

RU & RUN RCBL

FROM 11028' TO 8900'

200' REPEAT FROM 9200' TO 9400'

SEND EMAIL TO OFFICE

ARCHER WILL DELIVER COPY TO SCOTT INGRAM & OCD

RD WL EQ

RU HYDRO TESTERS

PU & TIH W/ 5-1/2 TREAT PKR W/ 2-7/8 WS, PRESS TESTING TO 8500 PSI BELOW SLIPS TO 5377'

SECURE WELL & SI

CREW TRAVEL

WELL SI, NO OPS

Report Start Date: 10/25/2014

Com

WELL SI, NO OPS

Report Start Date: 10/26/2014

Com

WELL SI, NO OPS

Report Start Date: 10/27/2014

Com

WELL SI, NO ACTIVITY AT WELL

CREW TRAVEL TO LOCATION



Summary Report

Major Rig Work Over (MRWO)
Completion - Reconfigure
Job Start Date: 10/20/2014
Job End Date: 10/31/2014

Well Name STATE 'BA' 014		Lease State 'BA'	Field Name Vacuum	Business Unit Mid-Continent	
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Com

SM & JSA REVIEW

RU HYDRO TESTERS

CONT TO TIH W/ 5-1/2 TREAT PKR W/ 2-7/8 WS, PRESS TESTING TO 8500 PSI BELOW SLIPS TO 9059'

RD HYDRO TESTERS

RU ACID EQ

SM & JSA REVIEW

TST LINES TO 5000 PSI FOR 5 MIN, BEGIN PUMPING, ESTABLISH RATE @ 2 BPM CAUGHT PRESS AFTER 4 BBLS, BREAKDOWN PRESS AT 3009 PSI AND SWITCHED OVER TO ACID

STAGE: 12,000 GALS OF 15% ACID & 2 GPT OF SCALE INHIBITOR, 450 7/8" RCN BALL SEALERS, DROPPED 10 BALLS PER 4.9 BBLS
130 BALLS ON FORMATION SEEN GOOD ACTION, 300 PSI INCREASE SLOWED RATE TO 2.9 BPM FROM 4 BPM, 270 BALLS ON FORMATION SEEN GOOD ACTION, 300 PSI INCREASE SLOWED RATE TO 2.5 BPM FROM 4.5 BPM, 300 BALLS ON FORMATION SEEN GOOD ACTION, 300 PSI INCREASE SLOWED RATE TO 1.6 BPM FROM 4.5 BPM, 370 BALLS ON FORMATION SEEN GOOD ACTION, 200 PSI INCREASE SLOWED RATE TO 1.8 BPM FROM 2.6 BPM, AFTER 450 HIT FORMATION IT SEEM TO BREAK OPEN, WE CONT TO PUMP FW FLUSH AND RAISE RATE UP TO 6 BPM @ 3751 PSI, FLUSHED W/ 180 BBLS OF FW

ISIP 1544 PSI, 5 MIN - 0 PSI ON VACUUM, MAX PSI 3900, AVG PRESS 3551 PSI, MAX RATE FOR TREATING FLUID 6.5 BPM, AVG RATE 4.1 BPM

WELL SI, ALLOW ACID TO SPEND

RELEASE TRT PKR & TIH W/ 2-7/8 WS TO 10195'

TOH W/ 5-1/2 TRT PKR & 2 7/8 WS TO 5600'

SECURE WELL, SI

SDFN

CREW TRAVEL

WELL SI, NO OPS

Report Start Date: 10/28/2014

Com

WELL SI, NO ACTIVITY AT WELL

CREW TRAVEL TO LOCATION

SM & JSA REVIEW. CALLIPER ELEVATORS.

TBG & CSG, 200 PSI. BLED DOWN. PUMPED 35 BBLS DOWN CSG, 35 BBLS DOWN TBG. TOH W/ 210 JTS 2 7/8" L-80 WS, 5.5" TREATING PKR AND L/D. MOVE OUT 371 JTS 2 7/8" L-80, MOVE IN NEW 340 JTS 2 7/8" L-80 8RD EUE PROD. TBG, PREP & TALLY.

WELL GASING A LITTLE, PUMPED 60 BBLS DOWN CASING. PU BHA AS FOLLOWS: BP, SUB, 3" MJ, SUB, 2 7/8" TBG SAND SCREEN, 2 7/8" MHD SN W/ 38" DIP TUBE, 2 - 2 7/8" ENDURO JTS, 37 JTS 2 7/8" L-80 NEW PROD TBG, 2 7/8" X 5.5" TAC, 75 JTS OF 2 7/8" L-80 8RD PROD. TBG. . SDFD,

CREW TRAVEL HOME

WELL SI, NO ACTIVITY AT WELL

Report Start Date: 10/29/2014

Com

WELL SI, NO ACTIVITY AT WELL

CREW TRAVEL TO LOCATION

SM & JSA REVIEW. CALLIPER ELEVATORS.

TBG & CSG 150 PSI. BLED DOWN, PUMP 60 BBLS FW. CONTINUE TO PU 196 JTS OF 2 7/8" L-80 8RD EUE PROD. TBG.

PUMPED 60 BBLS DOWN CASING. MONITOR WELL. NDBOP, SET TAC, NUWH. MOVE OUT PIPE RACKS, MI PROD RODS. LOAD 372 JTS L-80 WS TO BE HAULED OFF TO KNIGHT TOOLS.

NOTE: TAC @ 8925' SET W/ 35" STRETCH (18K)

SN @ 10205'

EOT @ 10268'

PU 25-1.25-RHBM-26.6 PUMP, PONY SUB, 1- 1/2" KBAR, SHEAR TOOL, 11 - 1 1/2" KBARS, 24 - 7/8" STEEL RODS. SDFD SECURED WELL.

CREW TRAVEL HOME

WELL SI, NO ACTIVITY AT WELL

Report Start Date: 10/30/2014

Com

WELL SI, NO ACTIVITY AT WELL

CREW TRAVEL TO LOCATION

SM & JSA REVIEW. CALLIPER 7/8" ELEVATORS

CONTINUED TO PU & RIH W/ 222 - 7/8" WFT HD RODS, PULLING UNIT RIGHT ANGLE DRIVE OUT OF ALIGNMENT.

REPAIRED PULLING UNIT. ALIGNED RIGHT ANGLE DRIVE, TIGHTEN BOLTS. TEST OUT EQUIPMENT.



Summary Report

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Completion - Reconfigure
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Job End Date: 10/31/2014

Well Name STATE 'BA' 014		Lease State 'BA'	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,991.00	Original RKB (ft) 4,008.00	Current RKB Elevation		Mud Line Elevation (ft)	Water Depth (ft)

Com

CALLIPERED 1" ELEVATORS, CONTINUED TO PU & RIH W/ 97 - 1 1/4" FG RODS (FIBEROD TECH RICKY SIDES), SPACED OUT, INSTALLED 18', 6' PONY SUBS, 26' X 1 1/2" POLISH ROD. LOADED TBG W/ 28 BBLs OF FW. PRESSURE TEST TBG TO 600 PSI. HELD GOOD 10 MINS. BLED PSI, LONG STROKE PUMP, 500 PSI IN 6 STROKES. NOTIFIED PUMPER, SPACED OUT 48". SECURED WELL. SDFD.

CREW TRAVEL HOME

WELL SI, NO ACTIVITY AT WELL

Report Start Date: 10/31/2014

Com

WELL SI, NO ACTIVITY AT WELL

CREW TRAVEL TO LOCATION

SM & JSA REVIEW.

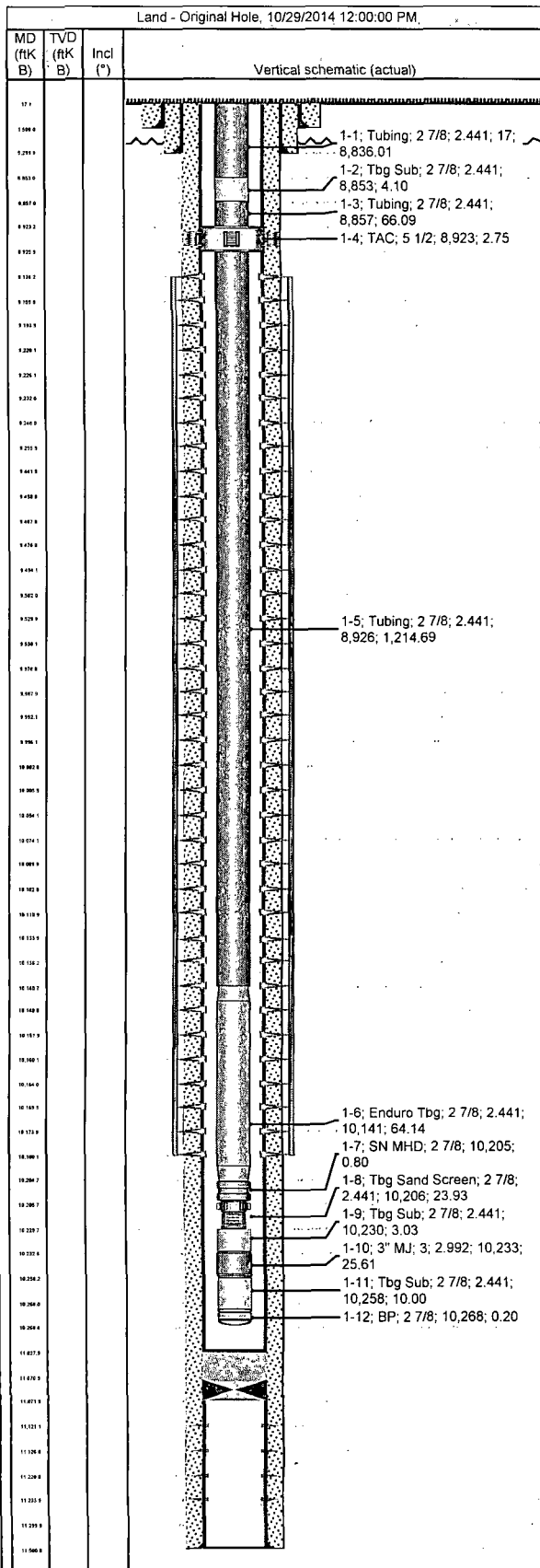
RD PULLING UNIT AND ASSOCIATED EQUIPMENT. CLEAN LOCATION. MOVE OVER TO CVU #113.

*****FINAL REPORT*****



Tubing Summary

Well Name STATE 'BA' 014	Lease State 'BA'	Field Name Vacuum	Business Unit Mid-Continent	
Ground Elevation (ft) 3,991.00	Original RKB Elevation (ft) 4,008.00	Current RKB Elevation	Mud Line Elevation (ft)	Water Depth (ft)
Current KB to Ground (ft)	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)	



Tubing Strings									
Tubing Description Tubing - Production		Planned Run? N		Set Depth (MD) (ftKB) 10,268.4		Set Depth (TVD) (ftKB)			
Run Date 10/29/2014		Run Job		Pull Date		Pull Job			
Jts	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Btm (ftKB)
269	Tubing	2 7/8	2.441	6.50	L-80		8,836.0	17.0	8,853.0
							1		
1	Tbg Sub	2 7/8	2.441	6.50	L-80		4.10	8,853.0	8,857.1
2	Tubing	2 7/8	2.441	6.50	L-80		66.09	8,857.1	8,923.2
1	TAC	5 1/2					2.75	8,923.2	8,926.0
37	Tubing	2 7/8	2.441	6.50	L-80		1,214.6	8,926.0	10,140.6
							9		
2	Enduro Tbg	2 7/8	2.441				64.14	10,140.6	10,204.8
1	SN MHD	2 7/8					0.80	10,204.8	10,205.6
1	Tbg Sand Screen	2 7/8	2.441				23.93	10,205.6	10,229.5
1	Tbg Sub	2 7/8	2.441	6.50	L-80		3.03	10,229.5	10,232.5
1	3" MJ	3	2.992	6.50	L-80		25.61	10,232.5	10,258.2
1	Tbg Sub	2 7/8	2.441	6.50	L-80		10.00	10,258.2	10,268.2
1	BP	2 7/8					0.20	10,268.2	10,268.4

Rod Strings			
Rod Description PROD ROD		Planned Run? N	Set Depth (ftKB) 10,205.0
Run Date 10/30/2014		Run Job Completion - Reconfigure, 10/20/2014 12:00	Pull Job

Rod Components							
Jts	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Btm (ftKB)
1	HF SM POLISH ROD	1 1/2	C	Stainless Steel	26.00	36.9	62.9
2	FIBER PONY	1 1/4	K		24.00	62.9	86.9
97	FIBER ROD W/ SH/T	1 1/4	K		3,637.50	86.9	3,724.4
146	STEEL RODS w/FH"T" CPLG	7/8	HD		6,150.00	3,724.4	9,874.4
11	SINKER BARS w/7/8" FH"T" CPLG	1 1/2	K		275.00	9,874.4	10,149.4
1	26K SHEAR TOOL	1 1/2			0.60	10,149.4	10,150.0
1	SINKER BARS w/7/8" FH"T" CPLG	1 1/2	K		25.00	10,150.0	10,175.0
1	Guided Sub	7/8	C		4.00	10,175.0	10,179.0
1	Garner Pump	1 1/2	N/A	25-1.25-RHBM-26-6	26.00	10,179.0	10,205.0



Wellbore Schematic

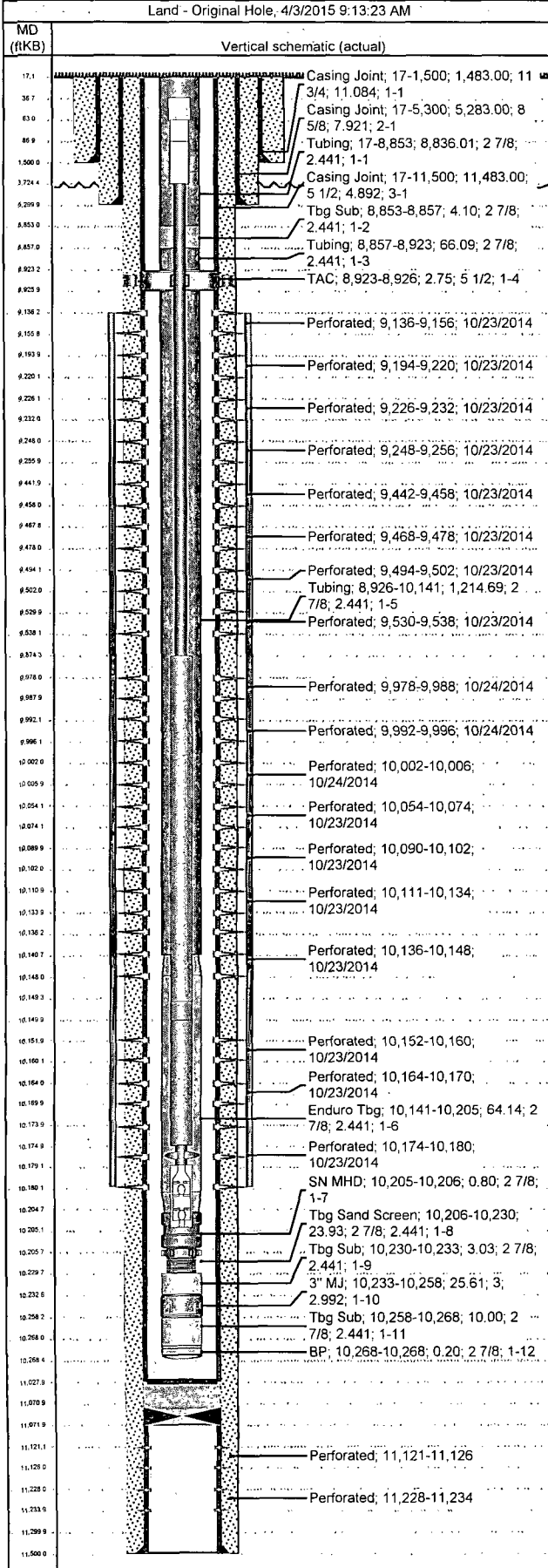
Well Name
STATE 'BA' 014

Lease
State 'BA'

Field Name
Vacuum

Business Unit
Mid-Continent

Land - Original Hole, 4/3/2015 9:13:23 AM



Job Details

Job Category	Start Date	Release Date
Major Rig Work Over (MRWO)	10/20/2014	10/31/2014

Casing Strings

Csg Des	OD (in)	Wt/Len (lb/ft)	Grade	Top Thread	Set Depth (MD) (ftKB)
Surface	11 3/4	42.00	H-40		1,500
Intermediate Casing 1	8 5/8	32.00	J-55		5,300
Production Casing	5 1/2	17.00	J-55		11,500

Tubing Strings

Tubing - Production set at 10,268.4ftKB on 10/29/2014 12:00

Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ftKB)	
Tubing - Production		10/29/2014		10,251.35		10,268.4	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
Tubing	269	2 7/8	6.50	L-80	8,836.01	8,853.0	
Tbg Sub	1	2 7/8	6.50	L-80	4.10	8,857.1	
Tubing	2	2 7/8	6.50	L-80	66.09	8,923.2	
TAC	1	5 1/2			2.75	8,926.0	
Tubing	37	2 7/8	6.50	L-80	1,214.69	10,140.6	
Enduro Tbg	2	2 7/8			64.14	10,204.8	
SN MHD	1	2 7/8			0.80	10,205.6	
Tbg Sand Screen	1	2 7/8			23.93	10,229.5	
Tbg Sub	1	2 7/8	6.50	L-80	3.03	10,232.5	
3" MJ	1	3	6.50	L-80	25.61	10,258.2	
Tbg Sub	1	2 7/8	6.50	L-80	10.00	10,268.2	
BP	1	2 7/8			0.20	10,268.4	

Rod Strings

PROD ROD on 10/30/2014 12:00

Rod Description		Run Date		String Length (ft)		Set Depth (ftKB)	
PROD ROD		10/30/2014		10,168.10		10,205.0	
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Btm (ftKB)	
HF SM POLISH ROD	1	1 1/2		C	26.00	62.9	
FIBER PONY	2	1 1/4		K	24.00	86.9	
FIBER ROD W/ SH/T	97	1 1/4		K	3,637.50	3,724.4	
STEEL RODS w/FH"T" CPLG	146	7/8		HD	6,150.00	9,874.4	
SINKER BARS w/7/8" FH"T" CPLG	11	1 1/2		K	275.00	10,149.4	
26K SHEAR TOOL	1	1 1/2			0.60	10,150.0	
SINKER BARS w/7/8" FH"T" CPLG	1	1 1/2		K	25.00	10,175.0	
Guided Sub	1	7/8		C	4.00	10,179.0	
Garner Pump	1	1 1/2		N/A	26.00	10,205.0	

Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
10/23/2014	9,136.0	9,156.0	2.0		
10/23/2014	9,194.0	9,220.0	2.0		
10/23/2014	9,226.0	9,232.0	2.0		
10/23/2014	9,248.0	9,256.0	2.0		
10/23/2014	9,442.0	9,458.0	2.0		
10/23/2014	9,468.0	9,478.0	2.0		
10/23/2014	9,494.0	9,502.0	2.0		
10/23/2014	9,530.0	9,538.0	2.0		
10/24/2014	9,978.0	9,988.0	2.0		
10/24/2014	9,992.0	9,996.0	2.0		
10/24/2014	10,002.0	10,006.0	2.0		
10/23/2014	10,054.0	10,074.0	2.0		



Wellbore Schematic

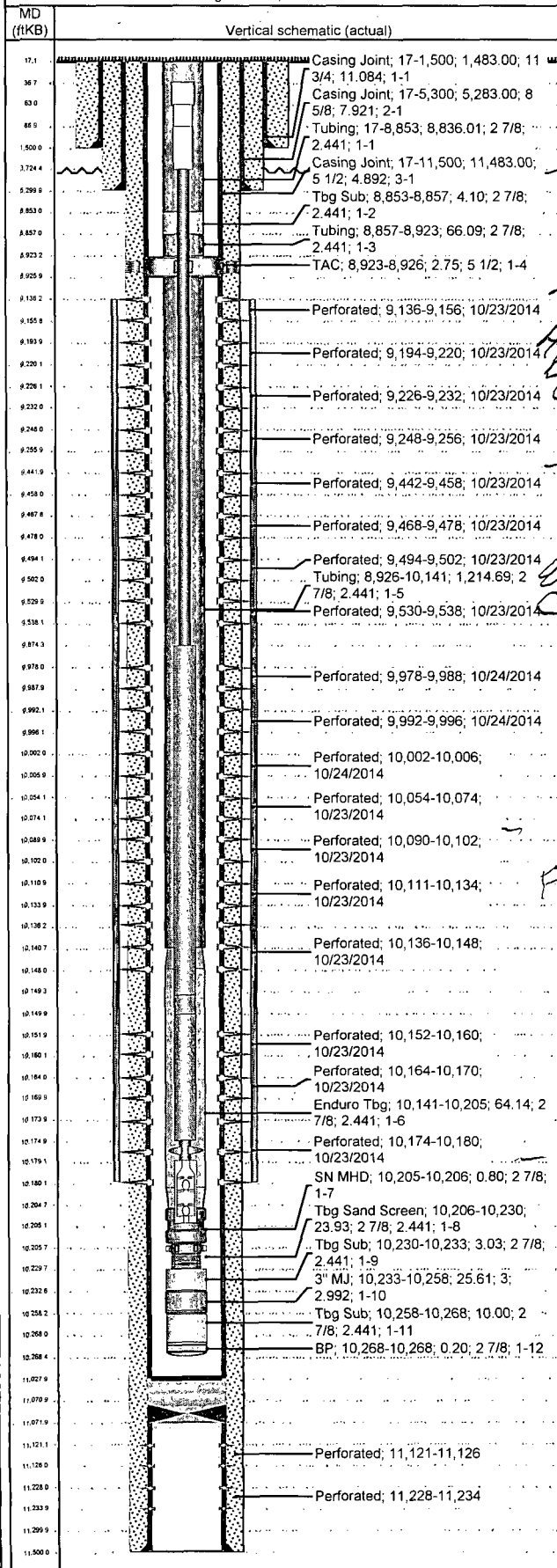
Well Name
STATE 'BA' 014

Lease
State 'BA'

Field Name
Vacuum

Business Unit
Mid-Continent

Land - Original Hole, 4/3/2015 9:13:23 AM



Perforations

Date	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Entered Shot Total	Zone & Completion
10/23/2014	10,090.0	10,102.0	2.0		
10/23/2014	10,111.0	10,134.0	2.0		
10/23/2014	10,136.0	10,148.0	2.0		
10/23/2014	10,152.0	10,160.0	2.0		
10/23/2014	10,164.0	10,170.0	2.0		
10/23/2014	10,174.0	10,180.0	2.0		
	11,121.0	11,126.0			
	11,228.0	11,234.0			

Other Strings

Run Date	Pull Date	Set Depth (ftKB)	Com

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Pull Date	Com
Cement	11,028.0	11,071.0	10/22/2014		
Bridge Plug (Permanent)	11,071.0	11,072.0	10/22/2014		