

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-025-33570  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:  
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)  
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)  
5. Lease Name or Unit Agreement Name  
STATE "BA"  
6. Well Number:  
14 **HOBBSOCD**

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER **APR 06 2015**

8. Name of Operator  
CHEVRON U.S.A. INC.  
9. OGRID  
4323  
10. Address of Operator  
15 SMITH ROAD  
MIDLAND, TEXAS 79705  
11. Pool name or Wildcat **RECEIVED**  
VACUUM; ABO, NORTH (61760) A  
VACUUM; UPPER PENN (62320) A  
VACUUM; WOLFCAMP (62340) A

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	36	17S	34E		990	NORTH	330	EAST	LEA
BH:										

13. Date Spudded  
10/20/2014  
14. Date T.D. Reached  
15. Date Rig Released  
10/31/2014  
16. Date Completed (Ready to Produce)  
10/27/2014  
17. Elevations (DF and RKB, RT, GR, etc.)  
18. Total Measured Depth of Well  
11,500'  
19. Plug Back Measured Depth  
11,028'  
20. Was Directional Survey Made?  
NO  
21. Type Electric and Other Logs Run  
GAMMA/RCBL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9136-10,180' ABO, WOLFCAMP, UPPER PENN

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	10,268'	

26. Perforation record (interval, size, and number)  
9136-9156, 9194-9220, 9226-9232, 9248-9256, 9442-9458, 9468-9478, 9494-9502, 9530-9538, 9978-9988, 9992-9996, 10002-10006, 10054-10074, 10090-10102, 10111-10134, 10136-10148, 10152-10160, 10164-10170, 10174-10180.  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL  
9136-10,180'  
AMOUNT AND KIND MATERIAL USED  
ACIDIZE W/12,000 GALS 15% ACID

PRODUCTION

28. Date First Production  
11/01/2014  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
PUMPING  
Well Status (Prod. or Shut-in)  
PRODUCING  
Date of Test  
12/07/2014  
Hours Tested  
24  
Choke Size  
Prod'n For Test Period  
Oil - Bbl  
22  
Gas - MCF  
91  
Water - Bbl.  
68  
Gas - Oil Ratio  
4085  
Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
SOLD  
30. Test Witnessed By  
**KJB**

31. List Attachments  
WELLBORE SCHEMATIC, SUMMARY REPORT, TBG SUMMARY, C-102 PLATS  
32. If a temporary pit was used at the well, attach a plat with the location of the temporary  
33. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude \_\_\_\_\_

E-PERMITTING  
P&A NR \_\_\_\_\_  
DHC COMP **dm**  
CSNG \_\_\_\_\_  
TA \_\_\_\_\_  
INT to PA \_\_\_\_\_  
P&A R \_\_\_\_\_  
CHG Loc \_\_\_\_\_  
RBDMS \_\_\_\_\_

DHC-4683

APR 14 2015

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Denise Pinkerton Printed Name DENISE PINKERTON Title Regulatory Specialist Date: 04/03/2015

E-mail Address leakejd@chevron.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

### INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
	T. Canyon	T. Ojo Alamo	T. Penn A"
	T. Strawn	T. Kirtland	T. Penn. "B"
	T. Atoka	T. Fruitland	T. Penn. "C"
	T. Miss	T. Pictured Cliffs	T. Penn. "D"
	T. Devonian	T. Cliff House	T. Leadville
	T. Silurian	T. Menefee	T. Madison
	T. Montoya	T. Point Lookout	T. Elbert
	T. Simpson	T. Mancos	T. McCracken
	T. McKee	T. Gallup	T. Ignacio Otzte
	T. Ellenburger	Base Greenhorn	T. Granite
	T. Gr. Wash	T. Dakota	
	T. Delaware Sand	T. Morrison	
	T. Bone Springs	T. Todilto	
	T.	T. Entrada	
	T.	T. Wingate	
	T.	T. Chinle	
	T.	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....  
 No. 2, from.....to..... No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
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