

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34272
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Anderson Ranch Unit
8. Well Number 201
9. OGRID Number 217817
10. Pool name or Wildcat Anderson Ranch
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4314' RKB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO RE-ENTER A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **APR 10 2015**

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810 Midland, TX 79710

4. Well Location

Unit Letter **E** : **1488** feet from the **North** line and **1310** feet from the **West** line
Section **14** Township **16-S** Range **32-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4314' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT
REMEDIAL WORK
COMMENCE
CASING
E-PERMITTING
P&A NR
DHC COMP
CSNG
RBDMS
CHG Loc
TA

13. Describe proposed or completed operations. (Clearly state all per of starting any proposed work). SEE RULE 19.15.7.14 NMAC. F proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equip.
--RIH WL - Set 5 1/2" CIBP @ 12,113'
--RIH Tbg - Tag BP @ 12,113'. Circ hole w/ MLF. Spot 30sx cmt to 12,013'
--Spot 30sx cmt @ 11,700' - 11,600'
--Spot 70sx cmt @ 10,820' - 10,320'
--Spot 25sx cmt @ 9,180' - 9,080'
--Spot 25sx cmt @ 7,656' - 7,506'
--Spot 25sx cmt @ 6,903' - 6,753'
--Spot 25sx cmt @ 5,720' - 5,570'
--Spot 40sx cmt @ 4,540' - 4,184' - Tag
--Spot 55sx cmt @ 3,862' - 3,355'
--Spot 40sx cmt @ 2,860' - 2,510' - Tag
--Spot 25sx cmt @ 1,355' - 1,205' - Tag
--Spot 65sx cmt @ 589' to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date:

2/21/98

Rig Release Date:

4/19/98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE

P&A Tech - Basic Energy Services

DATE

4/8/15

Type or print name

Greg Bryant

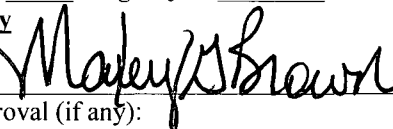
E-mail address:

PHONE:

432-563-3355

For State Use Only

APPROVED BY:



TITLE

Dist Supervisor

DATE

4/13/2015

Conditions of Approval (if any):

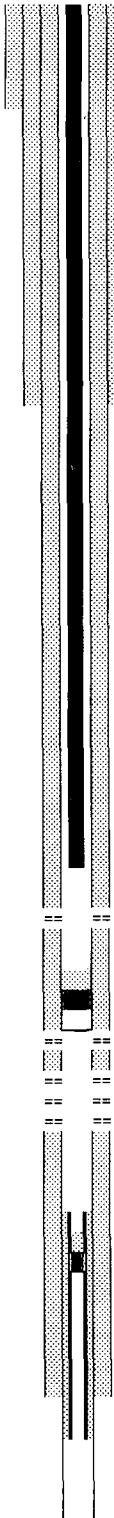
APR 14 2015

OIL CONSERVATION DIVISION - Hobbs Office Must Be Notified 24 hours prior to the beginning of Plugging Operations.

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: March 23, 2015

RKB @ 4314'
 DF @ 4312'
 GL @ 4296'



14 3/4" Hole

11 3/4" @ 42# WC-40 @ 539'
 Cmt'd w/ 450 sx, circ 115 sxs
 TOC @ Surface

11" Hole
 8 5/8" @ 32# HCK-55 @ 4490'
 Cmt'd w/ 2010 sx, circ 52 sxs
 TOC @ Surface

Base of Salt @

12213-12231'

CIBP @ 12430' w/ 35' cmt on top; TOC @ 12395'
 Pkr @ 12440'
 12592-12596'

12598-12607'
 12614-12646'
 12721-12739'

TOL 4 1/2" @ 13279'

CIBP @ 13270' w/ 4 sxs cmt on top; TOC @ 13235'

7 7/8" Hole
 5 1/2" 17# L-80 @ 13,363'
 Cmt'd w/ 2656 sx, circ
 TOC @ Surface

4 1/2" Liner 11.6# L-80 @ 13465
 Cmt'd w/ 77 sxs cmt
 TOL @ 13279'

3 7/8" Open Hole
 13465-13480'

PBTD @ 12,395'
 TD @ 13,470'
 NTD @ 13,480'

Subarea : Hobbs
 Lease & Well No. : Anderson Ranch Unit 201
 Legal Description : 1488 FNL & 1310 FWL, Sec. 14, T16S, R32E
 County : Lea State : New Mexico
 Field : Anderson Ranch (Morrow)
 Date Spudded : 2/21/1998 - Rig Released: 4/19/1998
 API Number : 30-025-34272
 Status : Producing

OGRID No. 22351
 Property Code 22322

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Down
	5/1/1998	Set 4 1/2" Liner @ 13,465' w/ 77 sxs cmt; TOL @ 13279'						
	5/3/1998	DO to 13279'						
	5/8/1998	Deepen to 13480'						
	5/19/1998	Set CIBP @ 13270' w/ 4 sxs cmt on top; TOC @ 13235'						
12596-12746	5/20/1998	NEA	150					
	5/23/1998	Perf 12592-12596, 12598-12607, 12614-12624,						
	5/23/1998	12635, 12643-12646, 12721-12724, 12726-12731, 12734-12739						
12592-12739	5/27/1998	2% KCL	462					
	5/30/1998	Set CIBP @ 12430' w/ 35' cmt on top; TOC @ 12395'						
12213-12231	5/31/1998	10% Acetic	100					
	6/2/1998	Perf 12213-12231,						
12213-12231	8/20/1999	Binary Foam	44,000	39,000				

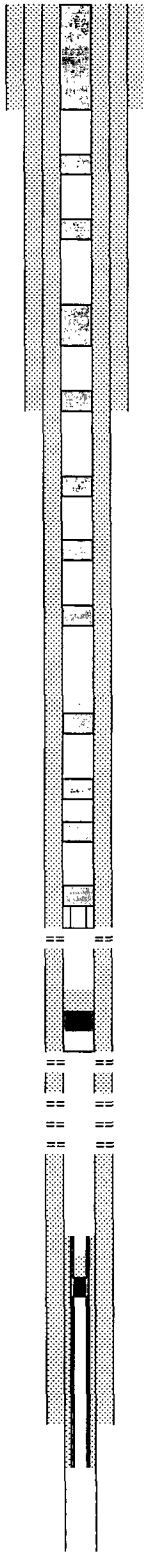
Formation Tops:

Rustler	1305'	Tubb	6853'
Yates	2560'	Abo	7606'
Seven Rivers	2810'	Wolfcamp	9130'
Queen	3405'	Cisco	10,370'
Grayburg	3812'	Canyon	10,770'
San Andres	4234'	Atoka	11,646'
Glorieta	5670'	Devonian	13,454'

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Spot 65sx cmt @ 589'-3'
11 3/4" @ 42# WC-40 @ 539'
Cmt'd w/ 450 sx, circ 115 sxs
TOC @ Surface

Spot 25sx cmt @ 1355'-1205' - Tag

Spot 40sx cmt @ 2860'-2510' - Tag

Top of Salt @

Spot 55sx cmt @ 3862'-3355'
11" Hole
8 5/8" @ 32# HCK-55 @ 4490'
Cmt'd w/ 2010 sx, circ 52 sxs
TOC @ Surface

Spot 40sx cmt @ 4540'-4184' - Tag

Spot 25sx cmt @ 5720'-5570'
Base of Salt @

Spot 25sx cmt @ 6903'-6753'

Spot 25sx cmt @ 7656'-7506'

Spot 25sx cmt @ 9180'-9080'

Spot 70sx cmt @ 10820'-10320'

Spot 30sx cmt @ 11700'-11600'

Spot 30sx cmt @ 12113'-12013'
Set CIBP @ 12113'
12213-12231'

CIBP @ 12430' w/ 35' cmt on top; TOC @ 12395'
Pkr @ 12440'
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