

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**HOBBSOCD**

**APR 13 2015**

**RECEIVED**

5. Lease Serial No.  
NMNM125653

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
SALADO DRAW 29 26 33 FED COM 7H

9. API Well No.  
30-025-42442-00-X1

10. Field and Pool, or Exploratory  
WC-025 G-06 S263319P

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
CHEVRON USA INCORPORATED

Contact: CINDY H MURILLO  
E-Mail: CERRERAMURILLO@CHEVRON.COM

3a. Address  
15 SMITH ROAD  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 575-263-0431  
Fx: 575-263-0445

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T26S R33E NWNE 136FNL 1407FEL  
32.021261 N Lat, 103.589618 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS TO MAKE A CHANGE TO APPROVED SUNDRY EC # 293096 APPROVED ON 03/20/2015 BY CHRIS WALLS. CHEVRON PLANS TO BATCH DRILL ONLY SURFACE CASING. THE INTERMEDIATE AND PRODUCTION CASING WILL NOT BE BATCH DRILLED. PLEASE SEE ATTACHED BATCH DRILL INFORMATION.

*Original COAs still stand.  
Operator shall ensure wellbore is secure prior to drilling the next surface hole*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #297479 verified by the BLM Well Information System  
For CHEVRON USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/07/2015 (15JAS0036SE)**

Name (Printed/Typed) CINDY H MURILLO Title PERMITTING SPECIALIST

Signature (Electronic Submission) Date 04/07/2015

**APPROVED**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

APR 7 2015

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

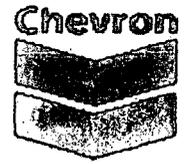
Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**APR 14 2015**

**Delaware Basin  
Changes to APD for Federal Well**



**Well Names:**

<b>Salado Draw 29 26 33 #5H</b>	<b>API#: 30-025-42440</b>
<b>Salado Draw 29 26 33 #6H</b>	<b>API#: 30-025-42441</b>
<b>Salado Draw 29 26 33 #7H</b>	<b>API#: 30-025-42242</b>
<b>Salado Draw 29 26 33 #8H</b>	<b>API#: 30-025-42243</b>

**Rig:** **Nabors X-30**

**CVX CONTACT:**

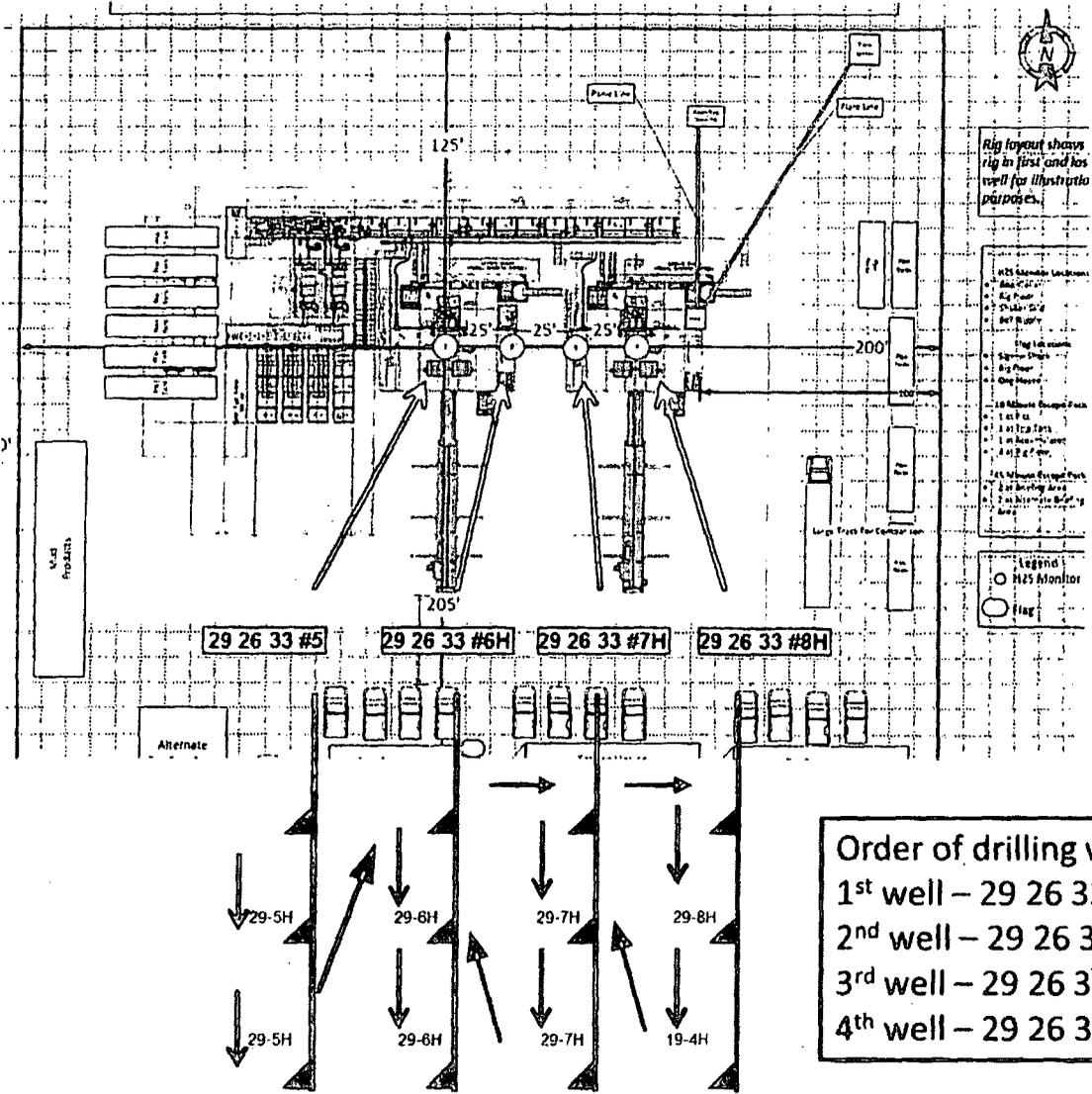
VICENTE RUIZ  
DRILLING ENGINEER  
1400 SMITH ST.  
HOUSTON, TX 77002

DESK: HOU140/43-130  
CELL: 713-898-5436  
EMAIL: VRUIZ@CHEVRON.COM

# Summary of Changes to APD Submission

Chevron respectfully request the ability to batch drill in the **SALADO DRAW 29 26 33 PAD**. The summary provided below is a brief description of the main operational sequences for drilling and casing off the four wells listed above.

- Move rig to first well in the Drill Order.
- First well will be drilled in its entirety as approved APD. The remaining three wells will be drilled in the following order:



o Surface Hole:

1. Drill 17-1/2" surface hole with fresh water to planned casing set depth with 10' rat hole.
2. Run casing as stated by approved APD, land out wellhead, and cement.
3. Dress out 13-5/8" 5M SH-2 wellhead and install/secure with temporary abandonment cap, and a pressure gauge will be installed. Reference image below Part # 399984
4. Skid to next well according to below "Drill Order"

*Repeat 1 through 3 until all three surface holes are drilled, cased and cemented.*

o Intermediate Hole:

1. N/U, using an API approved Quick-Connect, and test 13-5/8" 10M Class IV BOP to 250 psi / 5,000 psi.
2. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT. Drill 12-1/4" intermediate hole to planned casing set depth with ~10' of rat hole.
3. Run casing as stated by approved APD, land out hanger and cement.

o Production Hole:

1. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT. Drill 8-3/4" vertical section, curve, and lateral as stated by approved APD.
2. Run casing as stated by approved APD, cement, land out hanger and cement.
3. Install back pressure valve and temporary abandonment cap.

*Repeat steps in intermediate hole and production hole until all three wells are drilled, cased, and cemented.*

## **Batch Drilling Sequence**

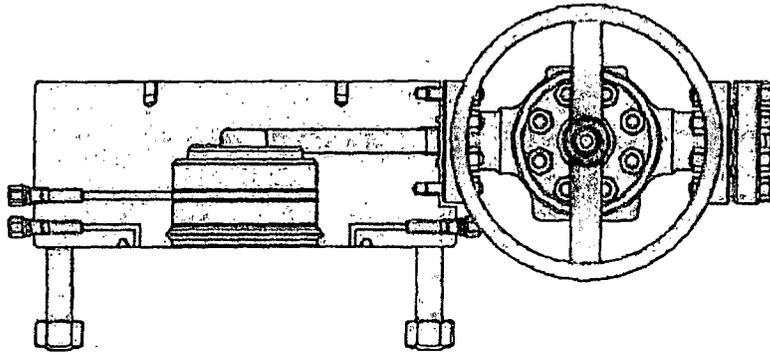
**Summary:** Variance to batch drill the Salado Draw pad not requested in original submittal.

**As Defined in APD:**

Variance to batch drill not requested.

**As Planned on Well:**

Chevron respectfully request the ability to batch drill in the **SALADO DRAW 29 26 33 PAD**. The summary provided is a brief description of the main operational sequences for drilling and casing the four wells listed.



TA Cap, EBS-F-RH, 9"  
13-5/8" 5M  
Part # 399984 - Rental