

Submit 1 Copy To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
October 13, 2009

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-04141                                                                        |
| 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement Name<br>North Monument G/SA Unit Blk. 19                            |
| 8. Well Number 6                                                                                    |
| 9. OGRID Number 873                                                                                 |
| 10. Pool name or Wildcat<br>Eunice Monument G/SA                                                    |

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐

2. Name of Operator  
Apache Corp.

3. Address of Operator  
P O box Drawer D Monument NM 88265

4. Well Location  
Unit Letter F : 1980 feet from the N line and 1980 feet from the W line  
Section I Township 20S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO:                        |                                           | SUBSEQUENT REPORT OF:                            |                                          |
|------------------------------------------------|-------------------------------------------|--------------------------------------------------|------------------------------------------|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/>           | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/>   | CHANGE PLANS <input type="checkbox"/>     | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/>         |
| PULL OR ALTER CASING <input type="checkbox"/>  | MULTIPLE COMPL <input type="checkbox"/>   | CASING/CEMENT JOB <input type="checkbox"/>       |                                          |
| DOWNHOLE COMMINGLE <input type="checkbox"/>    |                                           |                                                  |                                          |
| OTHER: <input type="checkbox"/>                |                                           | OTHER: MIT <input checked="" type="checkbox"/>   |                                          |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3460' - 3615'  
3/9/15

Miru & pooh with rods & tubing. MIRU wire line truck & set CIBP @ 3375'. Dump bail 35' of cement on top of the CIBP. Load the casing with packer fluid,  
Pressure test the casing to 510 psi, & chart the results for 30 minutes. The casing gained 10 pounds during the test to 520 psi.  
Apache requests a TA status for this well.

This Approval of Temporary  
Abandonment Expires 3/11/2020

E-PERMITTING <SWD INJECTION>  
CONVERSION RBDMS  
RETURN TO TA PM.  
CSNG CHG LOG  
INT TO PA P&A NR P&A R

Spud Date:

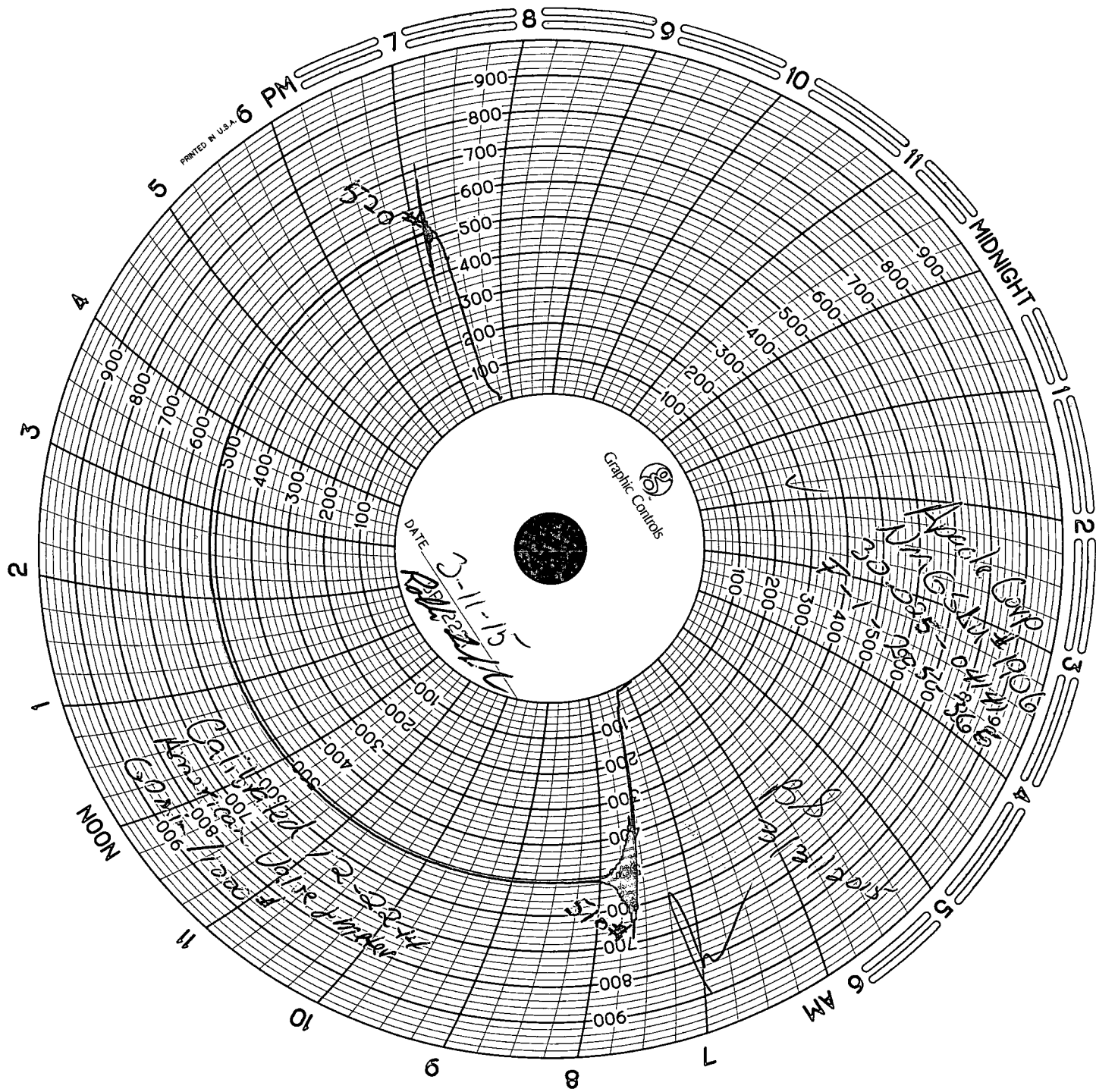
Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Ellison TITLE Instrument Tech DATE 3-11-15  
Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-411-7734  
**For State Use Only**

APPROVED BY: Bil Semanaka TITLE Staff Manager DATE 3/31/2015  
Conditions of Approval (if any):

APR 16 2015



GL=3570'  
KB=3582'  
Spud: 5/23/36

# Apache Corporation – NMGSAU #1906

## Wellbore Diagram – Current Status

Date : 4/10/15

API: 30-025-04141

### Surface Location

K. Grisham



1980' FNL & 1980' FWL, Unit F  
Sec 1, T20S, R36E, Lea County, NM

### Surface Casing

12-1/2" 40# @ 229' w/ 150 sx to surface

### Intermediate Casing

8-5/8" 28# @ 2390' w/ 500 sx to surface

11/53: Perf'd fr/ 3070-3200; 3215-3325; & 3355-3415. Acidized w/1500 gals 15% Type J acid

3/15: Set CIBP @ 3375' cap w/ 35' cmt. Circ w/ 135 bbls pkr fluid. Well status TA'd

1/75: Perf'd fr/ 3460-66; 3470-78; 3492-95; 3507-40; 3552-57; 3580-90; 3600-15 w/ 2 JSPF. Acidized fr/ 3580'-3615' w/ 1000 gals 15% EZ flow acid. Reset pkr & acidize perms fr/ 3460'-3615' w/ 6000 gals 15%.

3/61: Perf'd 3685'-3695' w/ 2 JSPF (20 holes). Re-perf'd 3685'-3695' w/ 2 JSPF. Sand-oil frac's w/ 5000 gals refined oil and 5000# 20/40 sand mix. AIR 6 BPM.  
6/61: Sqz'd perms fr/ 3685'-3695' w/ 75 sx Latex cmt

6/61: Perf'd fr/ 3704'-3714' w/ 2 JSPF (20 holes). Sand oil frac'd fr/ 3704'-3714' w/ 5,000 gals 24 gty refined oil & 5000# 20/40

10/58: Perf'd fr/ 3726'-3756' (120 holes).  
3/61: Sqz'd perms fr/ 3726'-3756' w/ 50 sx cmt.

11/53: Plug back to 3790' to shut off wtr. Perf'd 3776'-3790'. Acidize w/ 500 gals acid  
10/58: Sqz'd perms fr/ 3776'-3790' w/ 100 sx Latex cmt.

### Production Casing

6-5/8" 20# @ 3790' w/ 170 sxs

Hole Size  
=17-1/2"

Hole Size  
=11"

11/53: Csg  
sqz in 8" csg.  
Splice 6-5/8"  
csg bowl @  
1873'.

Hole Size  
=7-7/8"

PBTD = 3790'  
TD = 3910'