

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-32159
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name B.F. HARRISON "B"
4. Well Location Unit Letter: D 990 feet from NORTH line and 660 feet from the WEST line Section 9 Township 23S Range 37E NMMP County LEA		8. Well Number 18
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THIS WELL IS NO LONGER ECONOMIC AND WILL BE EVALUATED FOR UPHOLE POTENTIAL.

PLEASE FIND ATTACHED, CURRENT AND PROPOSED WELLBORE DIAGRAMS.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 4/09/2014

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

Mark S. Brown

TITLE

Dist. Supervisor

DATE

4/15/2015

Conditions of Approval (if any)

APR 16 2015

fm

Well: **B. F. Harrison B # 18H**Field: **Teague North**Reservoir: **Glorieta/Paddock****Location:**

990' FNL & 660' FWL
 Section: 9
 Township: 23S
 Range: 37E
 County: Lea State: NM

Elevations:

GL: 3319'
 KB: 3331'
 DF: 3330'

Well ID Info:

Chevno: QU2088
 API No: 30-025-32159
 L5/L6: U820500
 Spud Date: 9/5/93
 Compl. Date: 11/19/93

Wellbore Diagram

Surface Csg: 8 5/8", 24#, WC-50
Set: @ 1180' w/ 650 sks
Hole Size: 12 1/4"
Circ: Yes **TOC:** Surface
TOC By: Circulated

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, W0 Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Tubing String Quantity (Top-Bottom Depth) Desc

1118 @ (12-3719) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @ (3719-3723) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 12 @ (3723-3786) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @ (3786-3789) Tubing Anchor/Catcher 2.875-
 35 @ (3789-4694) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 2 @ (4694-4960) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift - Internal Plastic Ctg-TK-99-
 1 @ (4960-4961) Seat Nipple/Shoe - Heavy Duty (2.875) Mechanical Type-
 1 @ (4961-4965) Perforated Nipple-
 1 @ (4965-4997) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @ (4997-4997) Bull Plug (Unknown Type) - 2.875-
Rod String Quantity (Top-Bottom Depth) Desc
 1 @ (12-38) 1.500 (1 1/2 in.) Spray Metal x 26-
 1 @ (38-40) 1.000 (1 in.) N-90 (D) x 2 Rod Sub-
 1 @ (40-44) 1.000 (1 in.) N-90 (D) x 4 Rod Sub-
 63 @ (44-1619) 1.000 (1 in.) N-90 (D) x 25 Rod-
 73 @ (1619-3444) 0.875 (7/8 in.) N-90 (D) x 25 Rod-
 44 @ (3444-4544) 0.750 (3/4 in.) N-90 (D) x 25 Rod-
 16 @ (4544-4944) 1.500 (1 1/2 in.) K x 25 Sinker Bar-
 1 @ (4944-4948) 0.875 (7/8 in.) N-90 (D) x 4 Rod Sub - Rod Guides-Molded (3 per rod)-
 1 @ (4948-4972) Rod Pump (Insert) (NON-SERIALIZED) - 25-175-R H BC -24-5 (Bore = 1.75)-

Above data from Lewis 6/14/2014 workover

Perfs:	Status:
3896-3902'	San Andres - Cmt Sqzd
3926-40'	San Andres - Cmt Sqzd
3960'	San Andres - Cmt Sqzd
3964-70'	San Andres - Cmt Sqzd
3982'	San Andres - Cmt Sqzd
3986-94'	San Andres - Cmt Sqzd

4686-94'	San Andres - Cmt Sqzd
4700-04'	San Andres - Cmt Sqzd
4711-14'	San Andres - Cmt Sqzd
4721-23'	San Andres - Cmt Sqzd
4734-38'	San Andres - Cmt Sqzd

4860-74'	San Andres - Cmt Sqzd
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TOW @ 4975'

OH Glorieta Perfs

5042-46'
 5080-90'
 5106-22'

Glorieta/Paddock OH fr/ 5000-5400'

COTD: 5130'
 PBDT: 5130'
 TVD: 5400'

Updated: 4/22/2015

By: RBUZ

Prod. Csg: 5 1/2", 15.5 & 17#, J-55
Set: @ 5000' w/ 1225 sks
Hole Size: 7 7/8"
Circ: No **TOC:** 1300'
TOC By: Temperature Survey
 (250 sks cmt pumped down 8 5/8" x 5 1/2" annulus 9/93)

Cement Plug fr/ 5130-5388'

Lateral Cement Sqzd

TD of Glorieta/U. Paddock lateral @ 6150' MD

Well: **B. F. Harrison B # 18H**

Field: **Teague North**

Reservoir: **Glorieta/Paddock**

Location:
990' FNL & 660' FWL
Section: 9
Township: 23S
Range: 37E
County: Lea State: NM

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Proposed TA Status
Wellbore Diagram

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CIBP @ ~3825' and capped with 35' cement to ~3790' (Isolating San Andres)

Perfs:	Status:
3896-3902'	San Andres - Cmt Sqzd
3926-40'	San Andres - Cmt Sqzd
3960'	San Andres - Cmt Sqzd
3964-70'	San Andres - Cmt Sqzd
3982'	San Andres - Cmt Sqzd
3986-94'	San Andres - Cmt Sqzd

4686-94'	San Andres - Cmt Sqzd
4700-04'	San Andres - Cmt Sqzd
4711-14'	San Andres - Cmt Sqzd
4721-23'	San Andres - Cmt Sqzd
4734-38'	San Andres - Cmt Sqzd

4860-74'	San Andres - Cmt Sqzd
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CIBP @ ~4950' capped with 35' cement to ~4915' (Isolating Glorieta/Paddock)

TOW @ 4975'

OH Glorieta Perfs

5042-46'
5080-90'
5106-22'

Glorieta/Paddock OH fr/ 5000-5400'

COTD: 5130'
PBTD: 5130'
TVD: 5400'

Updated: 4/22/2015

By: RBUZ

Prod. Csg: 5 1/2", 15.5 & 17#, J-55
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Lateral Cement Sqzd

TD of Glorieta/U. Paddock lateral @ 6150' MD