

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOOD Copy

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator OCCIDENTAL PERMIAN LP Contact: JENNIFER A DUARTE
 E-Mail: jennifer_duarte@oxy.com

3. Address MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 713-513-6640

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface SESW 103FSL 2313FWL
 At top prod interval reported below NENW 355FNL 1665FWL
 At total depth NENW 177FNL 1644FWL

5. Lease Serial No. NNMN0175774
 6. If Indian, Allottee or Tribe Name
 7. Unit or CA Agreement Name and No.
 8. Lease Name and Well No. LUSK 28 WEST FED COM 2H
 9. API Well No. 30-025-41256-00-S1
 10. Field and Pool, or Exploratory LUSK
 11. Sec., T., R., M., or Block and Survey or Area Sec 28 T19S R32E Mer NMP
 12. County or Parish LEA 13. State NM
 14. Date Spudded 07/14/2014 15. Date T.D. Reached 08/14/2014 16. Date Completed D & A Ready to Prod. 01/05/2015
 17. Elevations (DF, KB, RT, GL)* 3559 GL
 18. Total Depth: MD 14380 TVD 9352 19. Plug Back T.D.: MD 14275 TVD 9352 20. Depth Bridge Plug Set: MD TVD
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) PLATFORMEXPRESS
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

MAR 17 2015

RECEIVED

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cements Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
18.500	16.000 J55	75.0	0	962		810		0	
14.750	11.750 J55	47.0	0	2950		1450		0	
10.625	8.625 J55	32.0	0	4319		1530		0	
7.875	5.500 P110	20.0	0	14368		1550		0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8740							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING SOUTH	7285	14380	9635 TO 14200	0.000	670	PRODUCING(41460) BS South
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9635 TO 14200	FLUID - 195,350 GALS 15# LINEAR GEL; 48,922 GALS 15% HCL; 207,236 GALS TREATED WATER; 56,835 15#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/16/2015	01/16/2015	24	→	420.0	0.0	1053.0	39.0		ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI 420	0.0	→	420	0	1053	0	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD
 MAR 13 2015
 K. J. J. J.
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #293368 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED

APR 16 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	855		ANHYDRITE	RUSTLER	855
TANSILL	2465		ANHYDRITE	TANSILL	2465
YATES	2625		SHALE	YATES	2625
SEVEN RIVERS	2870		SAND; OIL/GAS/WATER	SEVEN RIVERS	2870
QUEEN	3540		SAND; OIL/GAS/WATER	QUEEN	3540
DELAWARE	4270		SAND; OIL/GAS/WATER	DELAWARE	4270
BONE SPRING	7285		SAND; CARBONATE; OIL/GAS/WATER	BONE SPRING	7285
BONE SPRING 2ND	9145		SAND; OIL/GAS/WATER	BONE SPRING 2ND	9145

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #293368 Verified by the BLM Well Information System.
For OCCIDENTAL PERMIAN LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/12/2015 (15LJ0706SE)**

Name (please print) JENNIFER A DUARTE Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 02/27/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****