Submit I Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 Revised July 18, 2013 WELL API NO.		
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240					
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-41543		
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa FC, INVI 67303		6. State Oil & Gas Lease No. B0-8105-0004		
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			West Blinebry Drinkard Unit (WBDU) / 37346		
Type of Well: Oil Well ☐ Gas Well ☑ Other Injection			8. Well Number 152	-	
Name of Operator     Apache Corporation			9. QGRID Number 873		
3. Address of Operator			10. Pool name or Wildcat		
303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705			Eunice; B-T-D, North (22900)		
4. Well Location  Unit Letter M:	820 feet from the S	outh line and 820	feet from the West	line	
Section 16	Township 21S	Range 37E	NMPM County Le		
Beetion 10		ther DR, RKB, RT, GR, etc.			
	3456	6' GL			
12 Check	Appropriate Box to Indi	icate Nature of Notice	Report or Other Data		
			•	<del>-</del> .	
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON	☐ REMEDIAL WOR	SEQUENT REPORT OF	-: CASING □	
TEMPORARILY ABANDON	CHANGE PLANS	☐ COMMENCE DR	<del></del> ,		
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM  OTHER:		OTHER: COMPI	LETION	ӣ	
13. Describe proposed or comp		tate all pertinent details, an	d give pertinent dates, including		
of starting any proposed w proposed completion or rec		4 NMAC. For Multiple Co	mpletions: Attach wellbore diag	ram o	
Apache completed this well, as follow	-				
2/20/2015 MIRUSU PU work string.			•		
/23/2015 No activity due to weather. /24/2015 Thaw out equipment. DO DV Tool - tag PBTD @ 6909'; circ clean.					
//24/2015 Thaw out equipment. DO DV Tool - tag PBTD @ 6909'; circ clean. //25/2015 Log - ETOC @ 43'. Perf Drinkard @ 6557'-74', 79'-82', 6591'-6601', 12-20' w/4 SPF, 168 holes.					
/24/2015 Thaw out equipment. DO DV Tool - tag PBTD @ 6909'; circ clean. /25/2015 Log - ETOC @ 43'. Perf Drinkard @ 6557'-74', 79'-82', 6591'-6601', 12-20' w/4 SPF, 168 holes. /26/2015 Acidize Drinkard w/6400 gal 15% HCL & 1600# Rock Salt. /27/2015 No activity due to weather.					
102/2015 RIH & set Injection Packer (a) 6491 - test nkr. TD WS					
1/03/2015, RIH w/200 jts injection tubing (2-3/8" 4.7# J-55 8RD EUE IPC 1505 tbg - EOT @ 6483'); circ pkr fluid.					
3/05/2015 Run MIT w/OCD witness (				SWD	
 3/19/2015 Ran injection line. Start in	njecting @ 500 BPD.			· —	
				PERMITTING ONVERSION ETURN TO T to PA	
Spud Date: 10/25/2014	Rig Re	lease Date: 11/4/2014		SION	
				 PERMI NVER TURN to PA	
I hereby certify that the information	above is true and complete	to the best of my knowleds	pe and helief		
A .	above is true and complete	to the best of my knowledg	ge und benet.	파임품론	
SIGNATURE KIESC JO	titli	Sr. Staff Reg Analyst	DATE 3/31/20	15	
Type or print name Reesa Fisher	E-mai	l address: Reesa.Fisher@ap	achecorp.com PHONE: (432)	) 818-1062	
APPROVED BY: MALLY HOLLOWN TITLE DIST. S. DATE 4/8/2015					
APPROVED BY: Conditions of Approval (if any)	FITLE TITLE	wise. Super	DATE 4/	5/40/5	

WFX-922

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