District I
1625 N. French Dr., Hobbs, NM COBBS Piersy, Minerals & Natural Resources
District II

Form C-104 Revised August 1, 2011

District IV

District III 1000 Rio Brazos Rd., Aztec, NM A4R 0 1 2015 Oil Conservation Division 1220 South St. Francis Dr. Submit one copy to appropriate District Office

☐ AMENDED REPORT

1220 S. St. Francis Dr., Sar	nia For PECEIVED	Santa Fe, NM 87505	5 UTHORIZATION TO	
I.	REQUEST FOR A	LLOWABLE AND A	UTHORIZATION TO	TRANSPORT

Santa Fe, NM 87505

Operator name and A	ldress	² OGRID Number			
				6137	
Devon Energy Production	i Company, L.P.	³ Reason for Filing Code/ Effective Date			
333 West Sheridan, Okla	noma City, OK 73102			NW / 2/24/15	
⁴ API Number	5 Pool Name			⁶ Pool Code	
30-025-41566		WC-025 G06 S223421L; Bone Spring		97922	
7 Property Code	8 Property Name			9 Well Number	
30863		Gaucho Unit		15H	
II. 10 Surface Loca	ation				

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	20	225	34E		100	North	660	West	Lea
11 -									

11 Bottom Hole Location

Γ	UL or lot	Section	Township	Range	Lot Idn		North/South	line	Feet from the	East/West line	County
l	no. D	17	228	34E		330	North		637	West	Lea
ſ	12 Lse Code	13 Produc	ing Method	14 Gas Co	onnection	15 C-129 Pern	nit Number	¹⁶ (C-129 Effective	Date 17 C-12	29 Expiration Date
L	F	(Code F		ate 4/15						

III. Oil and Gas Transporters

18 Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
174238	Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102	Oil
036785		Gas
330783	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	das
024650	Targa Permian, LP 1000 Louisiana, Ste 4300 Houston, TX 77002	Gas
9.1		

IV. Well Completion Data

²¹ Spud Date	22 Ready Date	²³ TD	²⁴ PBTD	25 Perforations	s ²⁶ DHC, MC		
11/29/14	2/24/15	15324	15271.9	10750 - 15263	3		
²⁷ Hole Size	²⁷ Hole Size		e ²⁸ Casing & Tubing Size ²⁹ Depth Set		et	30 Sacks Cement	
17-1/2"	17-1/2" 13-3/8"		1630		675 sx CIH, 633 sx CIC; Circ 260 sx		
12-1/4" 9-5/8"		5024		1780 sx Cement; Circ 285 sx			
8-3/4"	8-3/4" 5-1/2"		15319		2501 sx ClH; Circ 0		
	Tut	oing: 2-7/8"	9854.6				

V. Well Test Data

31 Date New Oil	32 Gas Delivery Date	33 Test Date	34 Test Length	35 Tbg. Pressure	³⁶ Csg. Pressure
3/13/15	3/13/15	3/13/15	24 hrs	250 psi	15 0 psi
³⁷ Choke Size	³⁸ Oil	³⁹ Water	40 Gas		41 Test Method
	403 bbl	612 bbl	597.7 mcf		
been complied with complete to the best Signature:	at the rules of the Oil Cons and that the information gives of my knowledge and believe that a Moura Lucretia Morris	ven above is true and	Approved by: Title: Petroleum Er	conservation divis	
Title: Regu	latory Compliance Analys	t	Approval Date:	14/15/19	5
E-mail Address:	lucretia.morris@dvn.cor	n			
Date: 3/31	/2015 Phone: 405-53	2-3303			

E-PERMITTING	3 New Well
Compyine. Pa	&A TA
CSNGMB LO	oc Chng
ReComp	Add New Well
Cancl Well	Create Pool