

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41667
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thor 21
8. Well Number 701H
9. OGRID Number 7377
10. Pool name or Wildcat Wildcat; Wolfcamp Oil

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR LOG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG Resources, Inc.

3. Address of Operator
P.O. Box 2267 Midland, TX 79702

4. Well Location
Unit Letter P : 230 feet from the South line and 380 feet from the East line
Section 21 Township 26S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3252' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/15 Ran 248 jts 7", 26#, HCP110 LTC casing set at 10819', DV tool at 4837'.

4/9/15 1st stage: Cement lead w/ 250 sx Class C, 10.8 ppg, 4.72 CFS yield;
tail w/ 200 sx Class H, 15.6 ppg, 1.18 CFS yield. Did not circulate. Estimated TOC is 7750'.

2nd stage: Cement lead w/ 450 sx 35/65 POZ C, 12.7 ppg, 1.95 CFS yield;
tail w/ 200 sx Class C, 14.8 ppg, 1.33 CFS yield. Circulated 213 sx cement to surface. WOC 16 hrs.
Tested casing to 4000 psi for 30 minutes. Test good.
Resumed drilling 6-1/8" hole.

Spud Date: 3/31/15

Rig Release Date:

E-PERMITTING - - New Well

Comp P&A TA

CSNG MB Loc Chng

ReComp Add New Well

SIGNATURE Stan Wagner TITLE Regulatory Analyst DATE 04/10/15

Type or print name Stan Wagner E-mail address: PHONE: 432-686-3689

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 4/15/2015

Conditions of Approval (if any):

APR 16 2015