

Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources	Form C-105 Revised August 1, 2011
	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	1. WELL API NO. 30-025-41863
		2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for state and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name Perla Verde 31 State
	6. Well Number 004H

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator XTO Energy, Inc.	9. OGRID Number 005380
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10. Address of Operator 500 W. Illinois, Ste 100, Midland TX 79701	11. Pool name or Wildcat WC-025, G-08, 5203506D, Bone Spring
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12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	31	19-S	35E		170	S	700	E	Lea
BH:	A	31	19-S	35E		200 209	N	330 320	E	Lea

13. Date Spudded 01/12/2015	14. Date T.D. Reached	15. Date Rig Released 02/11/2015	16. Date Completed (Ready to Produce) 03/13/2015	17. Elevations (DF & RKB, RT, GR) 6699 GR
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18. Total Measured Depth of Well 15722	19. Plug Back Measured Depth 15631	20. Was Directional Survey Made Yes	21. Type Electric and Other Logs Run CBL
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22. Producing Interval(s), of this completion - Top, Bottom, Name
11276 - 15583 - Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.50#	1839	17 1/2	1660sx, Class C, Circ 213sx	
9 5/8	40#	3939	12 1/4	1125sx, C, 35/65poz, Circ 38 1/2	
5 1/2	17#	15722	8 3/4	2295 sxs, Class C	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10451	10433.8

25. TUBING RECORD

26. Perforation record (interval, size, and number) No perfs; sliding sleeves	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL 11279-15583	AMOUNT AND KIND MATERIAL USED Frac, see frac report on file

28. PRODUCTION

Date First Production 03/02/2015	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Production					
Date of Test 03/09/2005	Hours Tested 24	Choke Size 24/64	Prod'n For Test Period	Oil - Bbl. 785	Gas - MCF 425	Water - Bbl. 825	Gas - Oil Ratio 541.40
Flow Tubing Press. 720	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 785	Gas - MCF 425	Water - Bbl. 825	Oil Gravity - API -(Corr.) 42.26	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	30. Test Witnessed By
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31. List Attachments
C102,C103,C104, Wellbore Diagram, CBL, Directional Survey, Deviation report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Tessa Fitzhugh* Printed Name **Tessa Fitzhugh** Title **Reg. Analyst** Date **04/02/2015**
 E-mail address **tessa_fitzhugh@xtoenergy.com**

APR 16 2015 *KZ*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1904	T. Strawn	T. Kirtland-Fruitland
B. Salt	3378	T. Atoka	T. Pictured Cliffs
T. Yates	3638	T. Miss	T. Cliff House
T. 7 Rivers	4059	T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T. Rustler 1780	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from to
 No. 2, from to
 No. 3, from to
 No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology