

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42060
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Gamma Ridge 14 24 34
6. Well Number:
008H **HOBBSOCD**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER **APR 06 2015**

8. Name of Operator Chevron U.S.A. Inc

9. OGRID 4323

10. Address of Operator
15 Smith Road Midland, TX 79705

11. Pool name or Wildcat **RECEIVED**
Red Hills; Bone Spring, North

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	14	24S	34E		330	N	380	E	Lea
BH:	P	14	24S	34E		273	S	604	E	Lea

13. Date Spudded 12/20/14
14. Date T.D. Reached 2/3/15
15. Date Rig Released 3/6/15
16. Date Completed (Ready to Produce) 2/22/15
17. Elevations: (DF and RKB RT, GR, etc.) 3457' GR **KZ**
18. Total Measured Depth of Well 16,696
19. Plug Back Measured Depth 16,474
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name
12,389-16,448 Bone Spring, North

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1214'	17.5	1770	
9.625	43.5	9219'	12.25	2071	
5.5	17	16,672	8.5	1290	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	11,488	

26. Perforation record (interval, size, and number)
**See attached wellbore diagram
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 12,389-16,448
AMOUNT AND KIND MATERIAL USED: Frac w/ total prop: 5,112,480 lbs, 20/40 white: 2,813,340 lbs, 20/40 garnet- 2,159,120 lbs, 100 mesh: 139,840 lbs, slick wtr: 10,876 bbls; Dyna frac: 68,566 bbls

PRODUCTION

28. Date First Production 3/11/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 3/21/15	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 567	Gas - MCF 731	Water - Bbl. 1929	Gas - Oil Ratio 1289
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By

31. List Attachments
Directional Survey, Wellbore Diagram, Tbg Summary

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

APR 16 2015 **KZ**

Surf	984	Anhydrite, Sandstone, Dolomite				
985	1041	Dolomite				
1042	1537	Salt				
1538	3570	Anhydrite				
3571	5439	Lime, Shale				
5440	5538	Sand Shale				
5539	6355	Sand Shale				
6356	7790	Sand Shale				
7791	9161	Limestone				
9162	9182	Shale				
9183	10224	Sand Shale				
10225	10852	Sand Shale				
10853	11774	Sand Shale				
11775	12157	Shale				
12158	TD	Shale				