

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-42120	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Hearns 27 State Com	
8. Well Number 703H	
9. OGRID Number 7377	
10. Pool name or Wildcat WC-025 G-09 S243336I; Upper WC	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
EOG Resources, Inc.

3. Address of Operator  
P.O. Box 2267 Midland, TX 79702

4. Well Location  
Unit Letter N : 300 feet from the South line and 2090 feet from the West line  
Section 27 Township 24S Range 33E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3488' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/8/15 Ran 249 jts 7", 26#, HCP110 LTC casing set at 10860', DV tool at 5006'.  
1st stage: Cement lead w/ 250 sx Class C, 10.8 ppg, 4.72 CFS yield;  
tail w/ 200 sx Class H, 15.6 ppg, 1.18 CFS yield. Did not circulate. Estimated TOC is 7586'  
  
2nd stage: Cement lead w/ 450 sx 35/65 Class C, 10.8 ppg, 1.95 CFS yield;  
tail w/ 200 sx Class C, 14.8 ppg, 1.33 yield.  
Circulated 262 sx cement to surface. WOC 30 hrs.  
4/9/15 Test casing to 4000 psi for 30 minutes. Test good.  
Resumed drilling 6-1/8" hole.

Spud Date:

3/30/15

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Stan Wagner*  
Stan Wagner

TITLE

Regulatory Analyst

DATE

04/10/15

Type or print name

E-mail address:

PHONE:

432-686-3689

For State Use Only

APPROVED BY:

*P. Blum*

TITLE

Petroleum Engineer

DATE

04/15/15

Conditions of Approval (if any):

APR 16 2015

*fw*