

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-23002
 5. Indicate Type of Lease
 STATE FEE
 6. State Oil & Gas Lease No.
 306868

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBSOCD**

2. Name of Operator
 Saber Oil & Gas Ventures, LLC

3. Address of Operator
 400 W. Illinois, Ste. 950 Midland, TX 79701

4. Well Location
 Unit Letter O : 330 feet from the S line and 2260 feet from the E line
 Section 25 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3404' GL

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
 Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

RECEIVED
APR 15 2015

12. Check Appropriate Box to Indicate Nature of Proposed Work

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL

- E-PERMITTING <SWD _____ INJECTION>
 CONVERSION _____ RBDMS _____
 RETURN TO _____ TA _____
 CSNG _____ CHG LOC _____
 INT TO P&A P&A P&A NR _____ P&A R _____

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 30sx 7300-7150 WOC & Tag.
- 30sx 5900-5750 WOC & TAG.
- 40sx 4200-4100 P, S & Tag.
- 40sx 3800-3700 P&S. Tag
- 60sx 2779-2679 P, S & Tag.
- 50sx 907-807 P, S & Tag.
- Perf @ 60 cmt to surf w/25sx visually verify. ND BOP Cut off WH & mast anchors. Install DHM. RDMO.

9 5/8" 857' CIRC
7" 7379' ? 4000'± Calc.
5957-5779' SQZ'd
6203-6000 SQZ'd
7346-7313

10lb gel brine between all plugs.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours

All fluids hauled to a licensed facility – Closed loop system will be used. **Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

SIGNATURE JD Macharek TITLE Engineer DATE 4/8/15

Type or print name JD Macharek E-mail address JD@saberO&G.com Telephone No. 432 685 0169

For State Use Only
 APPROVED BY: Melissa Brown TITLE Dist. Supervisor DATE 4/16/2015

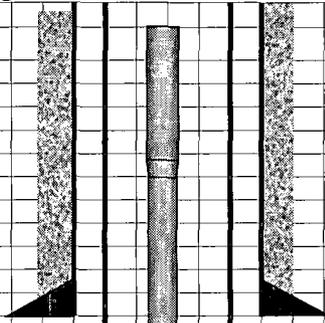
Conditions of Approval (if any):

APR 16 2015 jm

Art Yeager #2Y - 330' FSL & 2260' FEL of Sec. 25, T21S, R37E - Lea Co., NM

Tops
 Yates - 2729
 7 rivers - 2970
 Queen - 3543
 GB - 3709
 SA 4115
 Glorieta - 5318
 Blinebry - 5766
 Tubb - 6250
 Drinkard - 6586
 Abo - 6843

Spud Date: 2/5/1969
 TD'ed Date: 3/12/1969
 Elev: 3404' KB: 10'
 Field: Wantz Abo
 API #: 30-025-23002
 County: Lea, NM
 IP: 5 / 14 / 69
 60 oil / 15 water



9-5/8" 32.3# @ 857'
 Cmt w/ 500 sx Circ to surface

TOC @ 4000 (??)

Perfs: (17 holes) 3/23/69
 5957, 52, 41, 25, 15
 5890, 83, 79, 69, 60,
 5852, 41, 33, 26, 14
 5791, 5779

Blinebry B
 4/2/69 - Squeezed with 100 sx (cut 15 - 20% OC)
 Frac w/ 30000 gal brine & 60000# 20/40

Perfs: (16 holes) 3/21/69
 6000, 66, 56, 54, 40, 34, 19, 08
 6203, 6192, 80, 76, 40, 22, 16, 04

Blinebry A
 4 / 2 / 69 - Squeezed with 300 sx (no shows)

Perfs: (10 holes) 4/9/69
 7313, 7300, 7292, 88, 84, 78, 70, 62, 57
 7246

Abo
 4/9/69 - Acid frac w/ 1000 gal 15%, 4000 gal 28%, 4000 gal 15%
 & 23000 gal treated water

TD @ 7380

7" - 23 & 26# casing @ 7379'
 cemented with 900 sxs