

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 300 2528763
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 302607
7. Lease Name or Unit Agreement Name STATE 23 COM
8. Well Number 2
9. OGRID Number 213190
10. Pool name or Wildcat TULK; PNN

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBSOCD**

2. Name of Operator
CROWNQUEST OPERATING, LLC

3. Address of Operator
Box 53310, Midland, Tx. 79710

4. Well Location
Unit Letter **N** : **660** feet from the **SOUTH** line and **1980** feet from the **WEST** line
Section **23** Township **14S** Range **32E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 4291

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	CONVERSION ☐	RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	RETURN TO ☐	TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CSNG ☐	CHG LOC ☐
DOWNHOLE COMMINGLE ☐		INT TO PA ☒ P&A NR ☐	P&A R ☐
CLOSED-LOOP SYSTEM ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CIBP @ 9650' W/35' CMT **CUT & PULL 5 1/2" @ 7000'**
*** 50 SKS. @ 7000' - 6900' WOC & TAG 7050' - 6950'** **Fill hole w/ 9.0 MLF**
*** 85 SKS. @ 4150' - 4050' WOC & TAG**
*** 40 SKS. @ 3200' - 3100'** *** PERF & SQZ. IF 5 1/2" NOT PULLED**
*** 40 SKS. @ 2600' - 2500'** *** TAG ALL PERF & SQZ.**
*** 40 SKS. @ 1700' - 1600' 1580' - 1480'**
*** 40 SKS. @ 435' - 335' - WOC & TAG**
10 SKS. @ SURFACE

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. Smith TITLE P&A Manager DATE 4-13-15

Type or print name RANDY SMITH E-mail address: ASMITN@RTDSMITH.COM PHONE: 325-691-1085
For State Use Only

APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 4/16/2015

Conditions of Approval (if any):

APR 16 2015

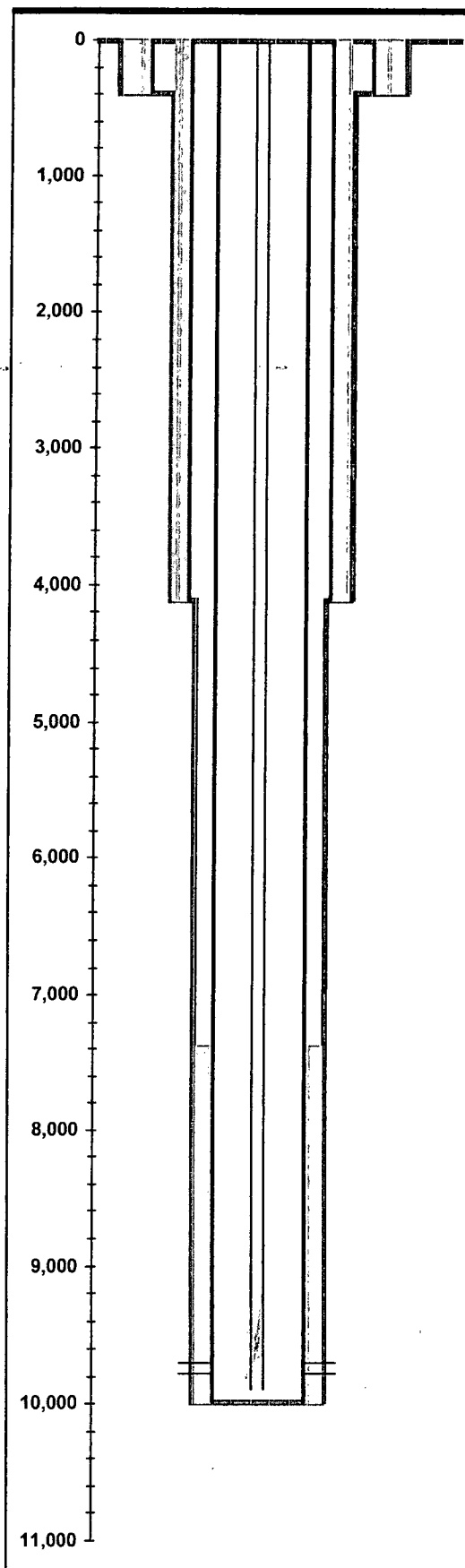
Wellbore Schematic (From Surface to TD)

Printed: 3/9/2015

State 23 Com # 2

Property#: 200980-02

API # 3002528763



660' FSL & 1980' FWL	GL Elev: 4,291.00	KOP:	
Sec,Blk,Sur(Lbr,Lge,Sur)or(Sec,Twn,Rng): 23, ,		Fill Depth:	
County, State: Lea, NM		PBTD:	9,924.00
Aux ID:		TD:	9,985.00
KB = ; DF = ; All Depths Corr To:		BOP:	

Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	385.00	6/14/1984
11.0000	385.00	4,100.00	6/23/1984
7.8750	4,100.00	9,985.00	7/9/1984

Surface Casing

Date Ran: 6/14/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	9	13.3750	54.50	J55	385.00	0.00	385.00

Intermediate Casing

Date Ran: 6/23/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	97	8.6250	32.00	K55	4,100.00	0.00	4,100.00
24# & 32#.							

Production Casing String 1

Date Ran: 7/9/1984

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	230	5.5000	17.00	K55	9,985.00	0.00	9,985.00
S-95, N-80, K-55.							

Cement

# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
425	C		13.375	17.500	0.00	385.00	Circ
1400	C		8.625	11.000	0.00	4,100.00	Circ
500	C		5.500	7.875	7,380.00	9,985.00	Calc

Zone and Perfs

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
9,703.00	9,773.00	PENN	A			2	50
(2 spf, 50 shots) 9703' - 9710', 9747' - 9755', 9763' - 9773'							

Tubing String 1

Date Ran: 12/1/2005

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tbg Sect 1	305	2.3750	4.70	J55	9,896.00	0.00	9,896.00

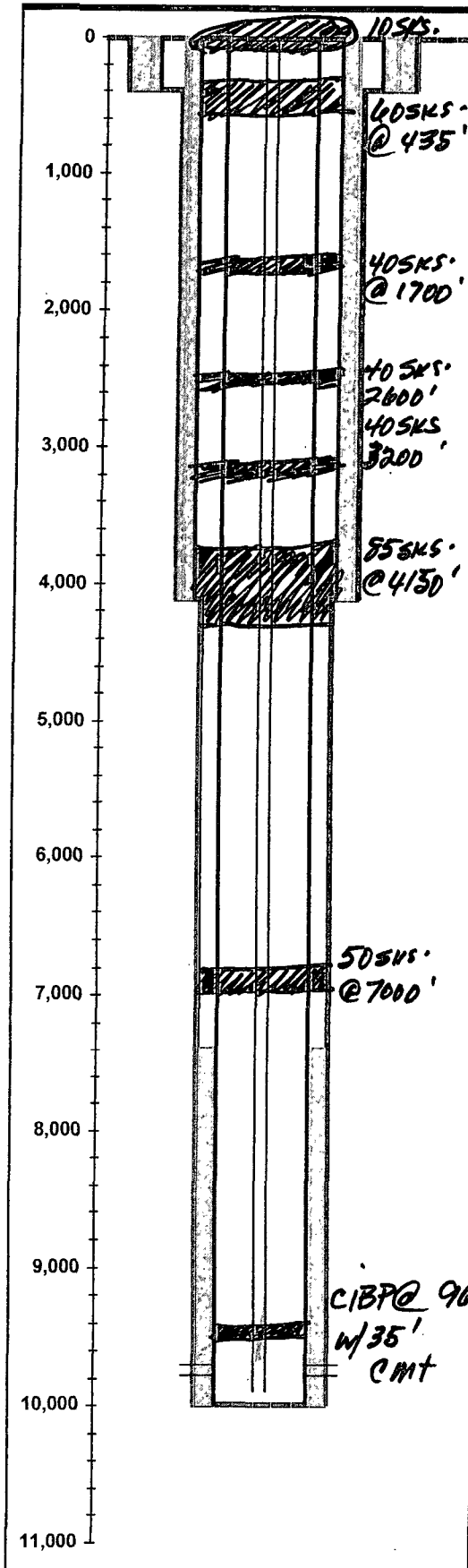
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