Office Office	State of N	lew Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-27642
<u>District III</u> – (505) 334-6178	1220 South	St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE X
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sunta 1 c, 14141 07505		6. State Oil & Gas Lease No.
	CES AND REPORTS ON	WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			MONTIETH 20
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM		8. Well Number
1. Type of Well: Oil Well X	Gas Well Other	HOBBSOCO	1
2. Name of Operator	Gus Well Gulet		9. OGRID Number 4323
CHEVRON U.S.A. INC.	/	APR 1 6 2015	3. Cold Number 1323
3. Address of Operator		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10. Pool name or Wildcat
15 SMITH ROAD MIDLAND, TE	XAS 79705		LOVINGTON, UPPER PENN/NE
4. Well Location Y- LAT	X-LONG.	RECEIVED	
Unit Letter F:	1980feet from the	NORTH line and	2310 feet from the WEST line
		_	= ;
Section 20.	Township 16 S	Range 37 E ether DR, RKB, RT, GR, etc	NMPM County LEA
	GR 3,819'	einer DR, KKB, KI, GR, etc	C.)
GR 3,819			
12. Check A	Appropriate Box to Ind	licate Nature of Notice	e, Report or Other Data
5 5551477410 +0145	NU TOTIONS		DOFOLIENT DEPORT OF
E-PERMITTING <swdinjection> SUBSEQUENT REPORT OF:</swdinjection>			
P CONVERSION	RBDMS	REMEDIAL WO	<u> </u>
T RETURN TO	TA		RILLING OPNS. PAND A X
CSNG	CH C /FOC] CASING/CEMEI	NI JOB
D INT TO PA P&A N	R PMP&AR		
OTHER:		OTHER:	□ ·
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 12 3/4"-444' TOC SURF, 8 5/8"-4,318' TOC SURF, 5 ½"- 11,490" TOC EST.			
4,000', TD-11,490'			
4,000 , 1D-11,470			
03/28/15 MOVE IN & SPOT EQUIPMENT, RIG UP, NU BOP. CONTACTED MARK WHITAKER W/ NMOCD.			
03/29/15 PU TBG. W/ PKR, TAGGED UP @ 620', POOH, RIH OPEN ENDED TO 11,152'			
04/07/15 CIR W/ MUD & TEST 1,500# & HELD, SPOT 25 SX CL "H" CEMENT FROM 11,152'-10,932'			
04/08/15 SPOT 30 SX CL "C" FROM 8,490'-8,225', PU SPOT 25 SX CL "C" CEMENT FROM 6,152'-5,905', WOC & TAG 5,637'			
04/09/15 PERFORATED 5 ½" @ 4,368, MIX & SQZ 60 SX CL "C" CEMENT FROM 4,368'-4,168', WOC & TAG 4,117'.			
04/10/15 PERFORATED 5 ½" @ 2,970', NO SQZ MARK WHITAKER OK SPOT 30 SX CL "C" CEMENT FROM 3,064'-2,770'			
WOC & TAG 2,767'.			
04/11/15 PERFORATED 5 ½" @ 2,230', NO SQZ MARK WHITAKER OK SPOT 30 SX CL "C" 2,282'-1,986', WOC & TAG 1,994'. PERFORATED 5 ½" @ 544'. CIR UP 8 5/8", CIR 230 SX CL "C" FROM 544' TO SURFACE ON BOTH STRINGS, POOH.			
04/12/15 NIPPLE DOWN CUT & C			
CLOSED LOOP SYSTEM TO BE USED, CLASS "H" & CLASS "C" CEMENT USED.			
			
Spud Date:	Rio R	elease Date:	
Spud Bate.			
ı			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	FITT	F Agent Chevron U.S.A.	DATE 04/13/15
SIGNATURE		Agent Chevron 0.5.71.	DN1L04713713
Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: _713-325-6288			
For State Use Only			
\sim			
APPROVED BY: Well Drown Fithe Dist. Supervisor Date 4/20/2015			
Conditions of Approval (if any):			
Conditions of Approval (11 any). N		, n	