Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources			Form C-103 Revised July 18, 2013			
<u>District Inc.</u> (575) 393-6161 '1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 -1220 S. St. Francis Dr., Santa Fe, NM	OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	DIVISION cis Dr.	WELL API NO. 30-005-00832 5. Indicate Type of Le STATE A 6. State Oil & Gas Lea	ease FEE			
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	TION FOR PERMIT" (FORM C-101)	BBB HV	 Lease Name or Uni ROCK QUEEN UN 8. Well Number 13 				
2. Name of Operator	RVES OPERATING LP - N	PR 2 0 2015	9. OGRID Number)974			
3. Address of Operator		RECEIVED	10. Pool name or Wild CAPROCK; QUEE	lcat			
4. Well Location			 .				
Unit Letter <u>C</u> :	660 feet from the NORTH	I line and 19	980feet from the	<u>WEST</u> line			
Section <u>23</u>	Township 13S	Range 31E	NMPM	County CHAVES			
	1. Elevation (Show whether DR,	RKB, RT, GR, etc.,					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
	ENTION TO: PLUG AND ABANDON 🖾 CHANGE PLANS 🔲 MULTIPLE COMPL 🔲	REME CONV		INJECTION> RBDMS TA CHG LOC P&A R			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RQU #13 Proposed P&A

&A	~	SPOT	255×5	cmt	٩	Tag

- 1. RIH w/bit and tag TOC, circulate minimum 9.5 ppg salt mud to 2200'.
- 2. RIH w/packer, set, and test. RU wireline w/packoff and flow tee. Perforate (4) at 2200'.
- 3. RIH w/packer and squeeze perfs at 2200' w/minimum 40 sx. Displace cement and maintain squeeze pressure for minimum 4 hours. POOH w/packer, RIH w/O-E tubing and tag TOC at/above 2100'. Circulate salt mud to surface and POOH.
- 4. RU wireline and perforate (4) at 1510' and 305'.
- 5. RIH w/packer and squeeze perfs at 1510' w/minimum 40 sx. WOC, POOH w/packer, RIH w/O-E tubing and tag TOC at/above 1410'.
- 6. Pull tubing to 355', establish circulation on 4-1/2"-by-8-5/8" annulus and fill both to surface with minimum 110 sx.
- 7. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.

Spud Date:		Rig Release Date:	The Oil Conservation Division MUST BE NOTIFIED 24 Hours		
			Prior to the beginnin		
I hereby certify that the	information above is true and	d complete to the best of	f my knowledge and belief.		
SIGNATURE	utina	TITLERE	EGULATORY TECH	DATE04/15/2015	
Type or print name	LAURA PINA	E-mail address:	lpina@legacylp.com	PHONE: <u>432-689-5200</u>	
For State Use Only APPROVED BY: Conditions of Approval	Maley Slow	MATITLE Dist.	I.	DATE <u>4/20/2015</u> 2 1 2015	



