

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCDCopy

5. Lease Serial No.  
NMNM92781

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM94480X

2. Name of Operator  
DEVON ENERGY PRODUCTION CO. Contact: LUCRETIA A MORRIS  
Email: Lucretia.Morris@dvn.com

8. Lease Name and Well No.  
GAUCHO UNIT 15H

3. Address 333 WEST SHERIDAN AVE  
OKLAHOMA CITY, OK 73102

3a. Phone No. (incl. area code)  
Ph: 405-552-3308

9. API Well No.  
30-025-41566-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 20 T22S R34E Mer NMP  
At surface NWNW 100FNL 660FWL 32.398972 N Lat, 103.500594 W Lon  
At top prod interval reported below NWNW 100FNL 660FWL  
Sec 17 T22S R34E Mer NMP  
At total depth NWNW 330FNL 660FWL

APR 15 2015

RECEIVED

10. Field and Pool, or Exploratory  
WC-025 G06 S223421L

11. Sec., T., R., M., or Block and Survey  
or Area Sec 20 T22S R34E Mer NMP

12. County or Parish  
LEA

13. State  
NM

14. Date Spudded  
11/29/2014

15. Date T.D. Reached  
12/22/2014

16. Date Completed  
 D & A  Ready to Prod.  
02/24/2015

17. Elevations (DF, KB, RT, GL)\*  
3472 GL

18. Total Depth: MD 15324  
TVD 10580

19. Plug Back T.D.: MD 15272  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
SECTORBOND VDL GAMMARAY CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1630		1308		0	260
12.250	9.625 HCK-55	40.0	0	5024		1780		0	285
8.750	5.500 P110	17.0	0	15319		2501		2234	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	9855							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10750	15263	10750 TO 15263		525	OPEN (97922) BS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10750 TO 15263	37,492 GALS H15 ACID, 2,548,596# UNIMIN S100 SAND, 9,390,108# 30/50 WHITE, 1,587,642# SLC 20/40

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
02/24/2015	03/13/2015	24	→	403.0	598.0	612.0			FLOWERS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	250	150.0	→	403	598	612	1484	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

APR 14 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #296735 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

APR 21 2015

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
TOP OF SALT	1925	3700	BARREN	TOP OF SALT	1925
BASE OF SALT	3700	5256	BARREN	BASE OF SALT	3700
DELAWARE	5256	8443	OIL	DELAWARE	5256
BONE SPRING	8443		OIL	BONE SPRING	8443

32. Additional remarks (include plugging procedure):

Formation: Bottom not listed for Bone Spring; formation bottom not penetrated.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #296735 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 04/01/2015 (15LJ0894SE)**

Name (please print) LUCRETIA A MORRIS Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) Date 03/31/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.