District I – (575) 393-6161	District	State of Ne Energy, Minerals an	ew Mexico	20	Rev	Form C-103 ised August 1, 2011
1625 N. French Dr., Hobbs, NM 8		Shergy, Minerals an	u Naturai Kesource	WELL A		1300 August 1, 2011
District II - (575) 748-1283	10	OIL CONSERVA	TION DIVISION	J	30-025-418	
811 S. First St., Artesia, NM 8821 District III – (505) 334-6178	10	1220 South S		5. Indica	te Type of Lease	
1000 Rio Brazos Rd., Aztec, NM District IV – (505) 476-3460	87410	Santa Fe, I			Dil & Gas Lease	FEE
1220 S. St. Francis Dr., Santa Fe, 87505	NM			0. 51410		
SUNDR (DO NOT USE THIS FORM FOI		ND REPORTS ON V			Name or Unit A	-
DIFFERENT RESERVOIR. USI	E "APPLICATION	FOR PERMIT" (FORM C	C-101) FOR SUCH		Queso Sta	te
1. Type of Well: Oil Well	I 🕅 Gas V	Gas Well Cother		8. Well I	Number	
				15	5H	
2. Name of Operator COG Production LLC			APR 1 4 20	9. OGRI	D Number 217955	
3. Address of Operator				n 10. Pool	name or Wildca	
2208 W. Main Street, A	Artesia, NM 8	3210	RECEIVE		Triste Draw; Bor	ne Spring
4. Well Location						
			<u>South</u> line ar		feet from the	East line
Section 3		ownship 23S	Range		MPM Lea	County 1
**************************************	<u> </u>	Elevation (Show whet	<u></u>	R, etc.)		· · · · · · · · · · · · · · · · · · ·
12. C	heck Appro	priate Box to India	cate Nature of No	tice, Report or	Other Data	
NOTICE	OF INTEN		[SUBSEQUE		OF
PERFORM REMEDIAL WO						
TEMPORARILY ABANDON				E DRILLING OPI		
PULL OR ALTER CASING		-			Ē	_
DOWNHOLE COMMINGLE	E 🗌					
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OTHER: 13. Describe proposed of starting any prop	or completed of cosed work).	pperations. (Clearly st EE RULE 19.15.7.14	ate all pertinent deta	Completior	n Operations nent dates, inclu	☐ ding estimated date diagram of
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