

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

NMOCD Copy

5. Lease Serial No.  
NMNM78273

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

8. Well Name and No.  
LAGUNA 23 FEDERAL COM 3H

9. API Well No.  
30-025-41946-00-S1

10. Field and Pool, or Exploratory  
LEA

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
NEARBURG PRODUCING COMPANY  
Contact: VICKI JOHNSTON  
E-Mail: vjohnston1@gmail.com

3a. Address  
3300 NORTH A STREET BLDG 2 STE 120  
MIDLAND, TX 79705

3b. Phone No. (include area code)  
Ph: 432.686.8235

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 23 T20S R34E SESW 330FSL 2130FWL  
32.330818 N Lat, 103.315732 W Lon

HOBBSCOCD  
APR 15 2015  
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Please see attached casing/cementing detail.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #284478 verified by the BLM Well Information System  
For NEARBURG PRODUCING COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 03/25/2015 (15LJ0855SE)**

Name (Printed/Typed) TIM GREEN Title MARKETING & PRODUCTION SERVICES

Signature (Electronic Submission) Date 12/08/2014

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 14 2015

Approved By \_\_\_\_\_ Title \_\_\_\_\_

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

APR 21 2015

**NEARBURG PRODUCING COMPANY.(OGRID #15742)  
CASING/CEMENTING - LAGUNA 23 FED COM #3H API #30-025-41946**

DATE	STRING	FLUID TYPE	HOLE SIZE	CSG SIZE	WT LB/FT	GRADE	EST TOC	METHOD TOC DETERMINED (CALC/SURV/TEMP/CIRC)	SACKS CIRC	DPTH SET	SACKS	CLASS CMT	WOC TIME	YIELD	PRES HELD	PRES DROP	OPEN HOLE	SPUD DATE	TD DATE
09/20/14	Surf	Fr Water	17.5"	13.375"	54.5	J-55	0	CIRC	301	1,692'	Lead: 1000 Tail: 250	C	24+	2.2 1.33	500	0	N	9/17/2014	09/20/14
09/27/14	Int Stage 1	BRINE	12.25"	9.625"	40	L-80 HC L-80	3641	CIRC	121	5,469'	Lead: 400 Tail: 250	C	24+	2.32 1.33	1000	0	N		09/27/14
09/27/14	Int Stage 2	BRINE	12.25"	9.625"	40	L-80	3641	CIRC	87	3,641'	Lead: 900 Tail: 200	C	24+	2.32 1.33	2500	0	N		09/27/14
10/20/14	Prod Stage 1	Fr Water	8.75"	5.5"	17	P-110	0	CIRC	232	13,955'	Lead:1300 Tail: 1400	C	24+	2.25 1.30	2800	0	N		10/15/14

**ADDITIVES:**

**SURFACE:** LEAD: 1000 SXS 35/65 POZ "C" 5%PF-44 + 4% PF-20 + 5% PF-61 + 1% PF79 + 5 PPS PF42 + 0.125 PPS PF29 + 0.10% PF-167 + 0.40 PPS PF-045  
TAIL: 250 SXS CLASS"C" + 1%PF-1

**INTERMEDIATE STAGE 1:** LEAD: 400 SXS 40/60 POZ 3% PF44, 6% PF61, .3% PF606, .7% PF79, .125pps PF29, .6pps PF46, 5pps PF-042  
TAIL: 250 SXS 0.2% PF13  
**STAGE 2:** LEAD: 900 SXS 3% PF44, 6% PF61, .3% PF606, .7% PF79, .125pps PF29, 0.60 pps PF-046, 5pps PF42  
TAIL: 200 SXS 0.2% PF13

**PRODUCTION:** LEAD: 1300 SXS PVL + 5% (BWOW) PF44 + 0.70% PF606 + .4% PF13 + .2% PF153 + 5 PPS PF42 + .4 PPS PF45  
TAIL: 1400 SXS 50/50 POZ/H + 5% (BWOW) PF44 + 2% PF20 + .7% PF606 + .2% PF65 + .1% PF153 + .4 PPS PF45 + 0.10% PF-013