

Submit 1 Copy To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.	30-025-42063 ✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name:	Perla Verde 31 State ✓
8. Well Number	001H ✓
9. OGRID Number	005380
10. Pool name or Wildcat	WC-025 G-08 S203506D; Bone Spring ✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 XTO Energy, Inc. ✓

3. Address of Operator
 500 W. Illinois, Ste 100 Midland TX 79701

4. Well Location
 Unit Letter **M** : **170** feet from the **S** line and **330** feet from the **W** line
 Section **31** Township **19S** Range **35D** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3719 GR

HOBBS OGD
 APR 10 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: complete well <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/13/15: RU WL & Run Logs
 1/14-1/18: Prep for frac, MI Frac Eq, Fill tanks
 1/19/15: tested lines to 9500#, worked tight spot at 13840'- Cont. down to 15520, Circ well
 1/20 - 1/22/2015: Frac well - Frac'd stages #2 through #31, SD for freezing weather
 1/23/2015: Frac stages #32 through #43 (last stage)
 1/24 - 1/26/15: RD frac Eq. MIRU WL, Set Packer
 1/28 - 1/29/2015: Prep fro Prod. tbg - install BOP RIH w. 2 7/8' prod tbg
 1/30/2015: NW 5K frac tree - turn well over to flowback, RIH w. 1 1/4' coil to CO sand plug
 2/4/2015: RDMO, well on production

Spud Date: **11/25/2014** Rig Release Date: **01/06/2015**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Toni Fitzhugh* TITLE Reg Analyst DATE 4-7-2015
 Type or print name _____ E-mail address: _____ PHONE _____

For State Use Only
 APPROVED BY *[Signature]* TITLE Petroleum Engineer DATE 04/18/15
 Conditions of Approval (if any): _____

APR 21 2015

PERLA VERDE 31 STATE 1H WELLBORE DIAGRAM

PERLA VERDE 31 STATE #1H
170' FSL & 330' FWL
SEC 31, T19S, R35E
LEA COUNTY
API#30-025-42063

ELEV: GL: 3702'
KB: 3719'
AGL: 17'

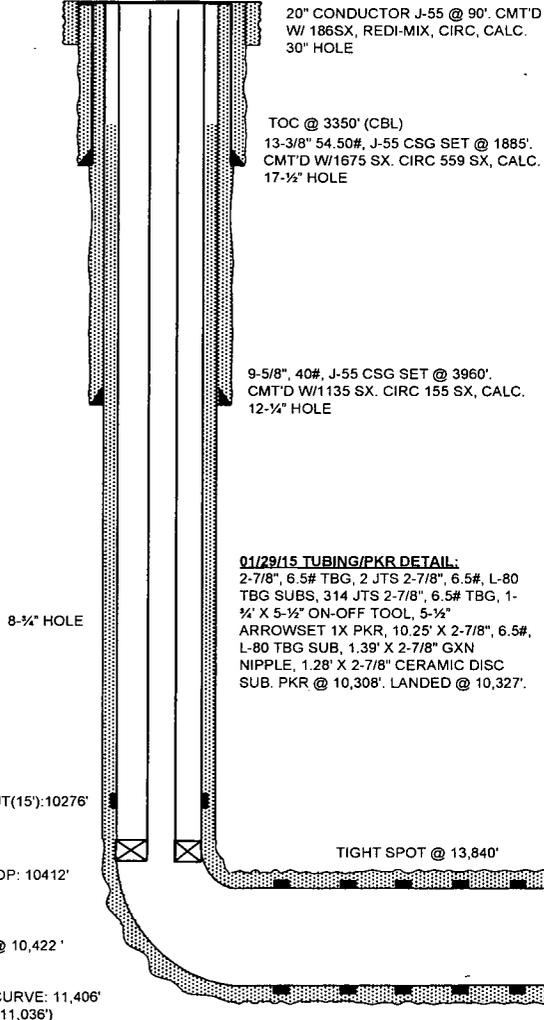
DATA

LOCATION: 170' FSL & 330'FWL, SEC 31, T19S, R35E
COUNTY/STATE: LOVING, TX
FIELD: LONE BONE SPRING
FORMATION: THIRD BONE SPRING
SPUD DATE: 11/25/14 **COMPLETION DATE:**
API#: 30-025-42063
STATUS: FLOWING
IPP:

WELL HISTORY

COMPLETION DATA:

11/25/14: SPUD. AFE# 1403784. XTO ID# 21764. RIG RELEASED 1/6/15. RAN JB-GR TO 10,800'. RAN CBL W/NO PRESS FR/10,800'-9800'. TOC @ 3350'. WORKED TIGHT SPOT @ 13,840'. RIH W/FAC ASSEMBLY THROUGH 22 SLEEVES (SEE CHART). RIH & DISCOVERED BRK @ 10,307'. POOH W/SLICK LINE. RDMO. TURNED WELL OVER TO FLOWBACK. RAN 1-1/4" COIL TO CLEAN "SAND PLUG" OUT OF TBG. REC 3800 BBLs. RAN THROUGH PKR @ 10,310' & CONT TO WORK DWN THROUGH 5-1/2" CSG @ 10,430'. STARTED TO GAIN WH PRESS. CO TO 11,000' (TVD @ 11,036'). SECURED WELL & TURNED OVER TO FLOWBACK CREW (PRODUCTION). LEFT WELL @ 2000# PSI @ 125 BPH THRU CKM.



Sleeve	Depth	Sleeve	Depth
1=Toe	15521	23	13324
2	15432	24	13232
3	15341	25	13099
4	15250	26	13007
5	15121	27	12916
6	15026	28	12825
7	14938	29	12695
8	14846	30	12605
9	14722	31	12511
10	14634	32	12416
11	14541	33	12287
12	14450	34	12196
13	14321	35	12106
14	14227	36	12010
15	14139	37	11879
16	14048	38	11787
17	13911	39	11699
18	13820	40	11609
19	13729	41	11521
20	13635	42	11428
21	13502	43	11336
22	13411		

TD:15660'
TVD:11000'
PBTD:15565'

FS @ 15643
FC @ 15565
LC @ N/A
TOE@15521

5 1/2" 17#, ENDS AT10412. 20# HCP-110 CSG SET @ 15643' (TVD =11000')
CMT'D STG 1 W/ 795 SX C LITE, 2ND STG 1250 SX C. TOC=3350 (CBL) MJ @10276'.