

Submit to Appropriate District Office
Five Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS
APR 10 2015
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-42063
2. Type Of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 fir /state abd Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
Perla Verde 31 State
6. Well Number
001H

9. Type of Completion
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
XTO Energy, Inc.
9. OGRID Number
005380

10. Address of Operator
500 W. Illinois, Ste. 100 Midland, TX 79701
11. Pool name or Wildcat
WC-025 G-08 S203506D, Bone Spring

12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	31	19S	35E	4	170	S	330	W	Lea
BH:	D	31	19S	35E	1	220 197	N	330 382	W	Lea

13. Date Spudded
11/25/2014
14. Date T.D. Reached
01/06/2015
15. Date Rig Released
01/06/2015
16. Date Completed (Ready to Produce)
02/04/2015
17. Elevations (DF & RKB, RT, GB)
3702
18. Total Measured Depth of Well
15660
19. Plug Back Measured Depth
15565
20. Was Directional Survey Made
Yes
21. Type Electric and Other Logs Run
RCBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
11336 - 15521 Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	1885	17 1/2	1675 sxs, circ 559 sxs	
9 5/8	40#	3960	12 1/4	1135 sxs, circ 155 sxs	
5 1/2	20#	15643	8 3/4	2045 sxs, TOC 3350	

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	10326	10307

26. Perforation record (interval, size, and number)
No perf, sliding sleeves
11336 - 15521
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED
11336 - 15521 | frac, see frac report on file

28. PRODUCTION

Date First Production 2/7/2015	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) Producing					
Date of Test 02/12/2015	Hours Tested 24	Choke Size 27/64	Prod'n For Test Period	Oil - Bbl. 541	Gas - MCF 466	Water - Bbl. 1881	Gas - Oil Ratio 861.37
Flow Tubing Press. 680	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 541	Gas - MCF 466	Water - Bbl. 1881	Oil Gravity - API -(Corr.) 42.33	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold
30. Test Witnessed By

31. List Attachments
C102,C103,C104, wellbore diagram, CBL, Deviation report and Direction report

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD: 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Tessa Fitzhugh* Printed **Tessa Fitzhugh** Title **Reg. Analyst** Date **04/07/2015**
E-mail address **tessa_fitzhugh@xtoenergy.com**

APR 21 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo
T. Salt	1926	T. Strawn	T. Kirtland-Fruitland
B. Salt	3407	T. Atoka	T. Pictured Cliffs
T. Yates	3640	T. Miss	T. Cliff House
T. 7 Rivers	4070	T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinbry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T. Rustler 1792	T. Wingate
T. Wolfcamp			T. Chinle
T. Penn			T. Permian
T. Cisco (Bough C)			T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 3, from to

No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology