

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM77060

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____
 7. Unit or CA Agreement Name and No. _____

2. Name of Operator **OXY USA INCORPORATED** Contact: **JANA MENDIOLA**
 E-Mail: **janalyn_mendiola@oxy.com**

8. Lease Name and Well No.
RED TANK 33 FEDERAL 1H

3. Address **HOUSTON, TX 77210-4294** 3a. Phone No. **100886000**
 Ph: **432-685-5936**

9. API Well No.
30-025-41237-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **SESE 330FSL 330FEL 32.341659 N Lat, 103.671669 W Lon** **APR 15 2015**
 At top prod interval reported below **SESE 857FSL 383FEL**
 At total depth **NENE 130FNL 766FEL 32.354764 N Lat, 103.672920 W Lon** **RECEIVED**

10. Field and Pool, or Exploratory
RED TANK

11. Sec., T., R., M., or Block and Survey
or Area **Sec 33 T22S R32E Mer NMP**

12. County or Parish
LEA 13. State
NM

14. Date Spudded
09/23/2014 15. Date T.D. Reached
10/07/2014 16. Date Completed
 D & A Ready to Prod.
03/08/2015

17. Elevations (DF, KB, RT, GL)*
3636 GL

18. Total Depth: **MD 13014 1909** 19. Plug Back T.D.: **MD 8431 8431** 20. Depth Bridge Plug Set: **MD 8431 8431**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GR MUDLOG CNL CL HRLA CBL SLS

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	1129	0	840	237	0	0
10.625	8.625 J55	32.0	0	4655	0	1110	333	0	0
7.875	5.500 P110	17.0	0	13004	4791	1640	798	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	7709							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELWARE WEST	8690	12788	8690 TO 12788	0.000	204	OPEN (51689) Delaware, W
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8690 TO 12788	232227G TRT WTR + 18000G 15% HCL ACID + 1426942G 18# BXL W/2411915# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/09/2015	03/23/2015	24	→	136.0	0.0	1541.0			ELECTRIC PUMP/SUB-SURFACE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	305	1095.0	→	136	0	1541	0	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

ACCEPTED FOR RECORD
APR 14 2015
 [Signature]
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #295912 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

APR 21 2015 *Am*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4810	5656	OIL, GAS, WATER	CASTILE	4745
CHERRY CANYON	5657	6936	OIL, GAS, WATER	DELAWARE	4773
BRUSHY CANYON	6937	8431	OIL, GAS, WATER	BELL CANYON	4810
				CHERRY CANYON	5657
				BRUSHY CANYON	6937

32. Additional remarks (include plugging procedure):

Logs were mailed 3/24/15.
Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #295912 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/01/2015 (15LJ0878SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission)

Date 03/24/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****