APR 1 4 2015

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District II

811 S. First St., Artesia, NM 88210

District III

Oil Conservation Division

1000 Rio Brazos	Rd., Azte	c. NM 87410			South St.						MENDED DEDORT	
<u>District IV</u> 1220 S. St. Fran	cis Dr., Sa	inta Fc. NM	87505		Santa Fe, N						MENDED REPORT	
	<u>I.</u>		EST FO	R ALL	OWABLE	AND AUT	ГНО	RIZATION		RANS	PORT	
1 Operator name and Address								² OGRID Number 6137				
Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102								³ Reason for Filing Code/ Effective Date				
333 West She 4 API Number	dahoma City 5 Pee						NW / 3/2/15 Pool Code					
30-025	roo	25 G-06 S2234	21L; Bone Sp	ring		Pool	97922					
⁷ Property Co 308		perty Nar	ne	Gaucho	l l			9 Well	⁹ Well Number 14H			
	II. 10 Surface Locati					N-4/C-4 P- D-4 C ()				E (OV AL)		
D	20	Township 22S	34E	Lot Idn	150	North		Feet from the 660	East/West line West		County Lea	
UL or lot		Hole Location n Township Range Lot Idn Feet from		Faat from the	ne North/South line		Faat from the	East/Wo	wt line	County		
	no		34E	Lot Idii	280	South		706	West		i	
12 Lse Code 13 Producing M		22S eing Method	hod 14 Gas Connection		15 C-129 Permit Number		¹⁶ C	C-129 Effective			Lea Lea Per	
F Code F F		Code F	Date 3/2/15									
III. Oil a	and Gas	s Transpo	rters									
¹⁸ Transpor OGRID		¹⁹ Transporter Name and Address								²⁰ O/G/W		
174238									Oil			
		Enterprise 201 Park Avenue, Ste 1600 Oklahoma City, OK 73102							i.			
026705	<u> </u>											
036785 DCP Midstream									Gas			
P.O. Box 50020 Mid						idland, TX 79710-0020						
024650 Targa Pe						ermian, LP				770888.50	Gas	
	all of the	1000 Louisiana, Ste 4300 Houston, TX 770						0002				
	<u></u>									1000		
	letion Dat											
²¹ Spud Date		-	²² Ready Date ²³ TD					25 Perforat		, , , , , , , , , , , , , , , , , , ,		
10/21/14	de Size	3/2/1	3/2/15 Casing & Tub		4966	14841.3 29 Depth Se			10757 - 14814		30 Sacks Cement	
						Depail Sec						
17-1/2"			13-3/8"			1647			1500 sx CIC; Circ 50 bbls			
Cmt Plug					4280			572 sx ClH; Circ 0				
12-1/4"			9-5/8"			5084			3244 sx CIC; Circ 25 bbls			
8-3/4"			5-1/2"			14966			1895 sx CIH, 819 sx CIC; Circ 279 sx			
V. Well 31 Date New		Tubing: 2-7/8" Delivery Date 33 Test Date			34 Test Length		h 35 m	35 Tbg. Pressure		³⁶ Csg. Pressure		
		3/17/	•									
3/17/15	Choke Size				/17/15 Water	24 hrs ⁴⁰ Gas			2100 psi		300 psi Test Method	
CHOKE SI		³⁸ Oi 1091 b		1	27 bbl		.6 mc	f			l'est Method	
⁴² I hereby cert	tify that the			_i		2.50		OIL CONSER'	VATION I	DIVISIO	N	
been complied complete to the	that the info											
Signature:			Approved by:									
Printed name:	tie Mos		Title:									
	cretia Morr		Petroleum Engineer									
Title:		Approval Date: OK/20/K										
E-mail Addres	ory Complia				,,	11/	<u></u>					
Date:	cretia.morri IPh											
Date: Phone: 4/9/2015 4/05-532-3303						Cancl Well Create Pool						
-						F DEDMITTING New Well						
						Comp PAP TATATATA						
			CSNG_ Loc Chng									
								`omp	マイイ アウィ	** /٧/٧1)	•	