

NMOCDCopy

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM106696

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No.
NNNM126140X

2. Name of Operator **OXY USA INCORPORATED** Contact: **JANA MENDIOLA**
 E-Mail: **janalyn_mendiola@oxy.com**

8. Lease Name and Well No.
SPEAK EASY FEDERAL UNIT 3H

3. Address **HOUSTON, TX 77210-4294** 3a. Phone No. (include area code)
 Ph: **432-685-5936**

9. API Well No.
30-025-42265-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface **NESE 1980FSL 330FEL 32.418885 N Lat, 103.637529 W Lon**
 At top prod interval reported below **NESE 1954FSL 556FEL**
 At total depth **NWSW 1917FSL 139FWL** *KZ*

10. Field and Pool, or Exploratory
RED TANK

11. Sec., T., R., M., or Block and Survey
 or Area **Sec 2 T22S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **12/29/2014** 15. Date T.D. Reached **01/22/2015** 16. Date Completed **03/07/2015**
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*
3646 GL

18. Total Depth: MD **15612** TVD **10768** 19. Plug Back T.D.: MD **15502** TVD **10768** 20. Depth Bridge Plug Set: MD **15502** TVD **10768**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
MUDLOG SLS

22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	1088	0	690	196	0	0
10.625	8.625 J55	32.0	0	4773	0	1190	377	0	0
7.875	5.500 P110	20.0	0	15612	0	2030	873	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10101	10101						

25. Producing Intervals **26. Perforation Record**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	11006	15302	11006 TO 15302	0.000	630	OPEN(51683) BS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11006 TO 15302	427014G SLICK WATER + 50249G 15% HCL ACID + 202257G 15# BXL + 2340564G 18# BXL

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/04/2015	04/09/2015	24	▶	190.0	247.0	1036.0			Flows from Well
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
16/64	880		▶	190	247	1036	1700 130	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			▶						

ACCEPTED FOR RECORD
APR 14 2015
[Signature]
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #297787 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

APR 22 2015 *[Signature]*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4838	5664	OIL, GAS, WATER	CASTILE	4743
CHERRY CANYON	5665	6943	OIL, GAS, WATER	DELAWARE	4770
BRUSHY CANYON	6944	8693	OIL, GAS, WATER	BELL CANYON	4838
BONE SPRING	8694	9854	OIL, GAS, WATER	CHERRY CANYON	5665
BONE SPRING 1ST	9855	10379	OIL, GAS, WATER	BRUSHY CANYON	6944
BONE SPRING 2ND	10380	10768	OIL, GAS, WATER	BONE SPRING	8694
				BONE SPRING 1ST	9855
				BONE SPRING 2ND	10380

32. Additional remarks (include plugging procedure):

Logs were mailed 4/9/15.
Log Header, Directional Survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #297787 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 (15LJ0924SE)

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 04/09/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.