

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM109758

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
 Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.  
NMNM126140X

2. Name of Operator  
OXY USA INCORPORATED  
 Contact: JANA MENDIOLA  
 E-Mail: janalyn\_mendiola@oxy.com

8. Lease Name and Well No.  
SPEAK EASY FEDERAL UNIT 4H

3. Address  
HOUSTON, TX 77210-4294  
 3a. Phone No. (include area code)  
 Ph: 432-685-5936

9. API Well No.  
30-025-42266-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface SWNW 1980FNL 330FWL 32.422522 N Lat, 103.635391 W Lon  
 At top prod interval reported below SWNW 1973FNL 886FWL  
 At total depth SENE 1903FNL 179FEL 32.422578 N Lat, 103.619924 W Lon

**HOBBSOCD**

**APR 15 2015**

**RECEIVED**

10. Field and Pool, or Exploratory  
RED TANK

11. Sec., T., R., M., or Block and Survey  
or Area Sec 1 T2S R32E Mer NMP

12. County or Parish  
LEA  
 13. State  
NM

14. Date Spudded  
12/26/2014  
 15. Date T.D. Reached  
01/22/2015  
 16. Date Completed  
 D & A  Ready to Prod.  
 03/18/2015

17. Elevations (DF, KB, RT, GL)\*  
3642 GL

18. Total Depth: MD 16668 TVD 11801  
 19. Plug Back T.D.: MD 16552 TVD 11801  
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
MUDLOG SLS  
 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	1088	0	780	221	0	0
10.625	8.625 J55	32.0	0	4753	0	1250	390	0	0
7.875	5.500 P110	20.0	0	16645	0	2390	1068	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	11105	11105						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	12450	16387	12450 TO 16387	0.000	417	OPEN(51683) BS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
12450 TO 16387	712833G SLICK WATER + 35582G 15% HCL ACID + 2251943G 15# BXL W/4460480# SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
04/02/2015	04/06/2015	24	→	214.0	259.0	931.0			ACCEPTED FOR RECORD FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
14/64	SI 2275	1900.0	→	214	259	931	1210	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						APR 14 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #297527 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

APR 22 2015

*jm*

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	4843	5659	OIL, GAS, WATER	DELAWARE	4700
CHERRY CANYON	5660	6939	OIL, GAS, WATER	BELL CANYON	4843
BRUSHY CANYON	6940	8686	OIL, GAS, WATER	CHERRY CANYON	5660
BONE SPRING	8687	9849	OIL, GAS, WATER	BRUSHY CANYON	6940
BONE SPRING 1ST	9850	10367	OIL, GAS, WATER	BONE SPRING	8687
BONE SPRING 2ND	10368	11554	OIL, GAS, WATER	BONE SPRING 1ST	9850
BONE SPRING 3RD	11555	11801	OIL, GAS, WATER	BONE SPRING 2ND	10368
				BONE SPRING 3RD	11555

32. Additional remarks (include plugging procedure):

Logs were mailed 4/8/15.  
Log Header, Directional Survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #297527 Verified by the BLM Well Information System.**  
For OXY USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 (15LJ0920SE)

Name (please print) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission)

Date 04/07/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\*