

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NMOCOD Copy

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resrv.  
 Other \_\_\_\_\_

2. Name of Operator OXY USA INCORPORATED Contact: JANA MENDIOLA  
 E-Mail: janalyn\_mendiola@oxy.com

3. Address HOUSTON, TX 77210-4294 3a. Phone No. (include area code) Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 At surface Lot 4 660FNL 330FWL 32.426151 N Lat, 103.635389 W Lon  
 At top prod interval reported below Lot 4 666FNL 470FEL  
 At total depth Lot 4 717FNL 357FWL 32.426085 N Lat, 103.652498 W Lon

5. Lease Serial No. NMNM106696  
 6. If Indian, Allottee or Tribe Name  
 7. Unit or CA Agreement Name and No. NMNM126140X  
 8. Lease Name and Well No. SPEAK EASY FEDERAL UNIT 5H  
 9. API Well No. 30-025-42267-00-S1  
 10. Field and Pool, or Exploratory BOOTLEG RIDGE  
 11. Sec., T., R., M., or Block and Survey or Area Sec 1 T22S R32E Mer NMP  
 12. County or Parish LEA 13. State NM  
 14. Date Spudded 12/03/2014 15. Date T.D. Reached 12/19/2014 16. Date Completed  D & A  Ready to Prod. 03/13/2015  
 17. Elevations (DF, KB, RT, GL)\* 3662 GL  
 18. Total Depth: MD 13699 TVD 8538 19. Plug Back T.D.: MD 13562 TVD 8538 20. Depth Bridge Plug Set: MD TVD  
 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) MUDLOG SLS GR 22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit analysis)  
 Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 14.750    | 11.750 J55 | 47.0        | 0        | 1112        | 0                    | 1030                        | 272               | 0           | 0             |
| 10.625    | 8.625 J55  | 32.0        | 0        | 4758        | 0                    | 1280                        | 400               | 0           | 0             |
| 7.875     | 5.500 L80  | 20.0        | 0        | 13699       | 0                    | 1700                        | 716               | 0           | 0             |

24. Tubing Record

| Size  | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 7603           |                   |      |                |                   |      |                |                   |

25. Producing Intervals 26. Perforation Record

| Formation          | Top  | Bottom | Perforated Interval | Size  | No. Holes | Perf. Status           |
|--------------------|------|--------|---------------------|-------|-----------|------------------------|
| DELAWARE NORTHWEST | 9055 | 13512  | 9055 TO 13512       | 0.000 | 330       | OPEN(6925) Delaware NW |
| B)                 |      |        |                     |       |           |                        |
| C)                 |      |        |                     |       |           |                        |
| D)                 |      |        |                     |       |           |                        |

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material  |
|----------------|--|
| 9055 TO 13512  | 185765G TREATED WATER + 34225G 15% HCL ACID + 1296948G 15# BXL + 300342G 17# BXL + |

28. Production - Interval A

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method         |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---------------------------|
| 04/05/2015          | 04/08/2015        | 24           | ▶               | 54.0    | 182.0   | 2496.0    |                       |             | ELECTRIC PUMP/SUB-SURFACE |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                           |
| SI                  | 410               | 105.0        | ▶               | 54      | 182     | 2496      | 3370                  | POW         |                           |

28a. Production - Interval B

| Date First Produced | Test Date         | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                   |              | ▶               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
| SI                  |                   |              | ▶               |         |         |           |                       |             |                   |

ACCEPTED FOR RECORD  
 APR 14 2015  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
 ELECTRONIC SUBMISSION #297938 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISION \*\*

APP 22 2015

jm

28b. Production - Interval C

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

28c. Production - Interval D

| Date First Produced | Test Date            | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
|                     |                      |              | →               |         |         |           |                       |             |                   |
| Choke Size          | Tbg. Press. Flwg. SI | Csg. Press.  | 24 Hr. Rate     | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio         | Well Status |                   |
|                     |                      |              | →               |         |         |           |                       |             |                   |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation     | Top  | Bottom | Descriptions, Contents, etc. | Name          | Top         |
|---------------|------|--------|------------------------------|---------------|-------------|
|               |      |        |                              |               | Meas. Depth |
| BELL CANYON   | 4863 | 5688   | OIL, GAS, WATER              | RUSTLER       | 865         |
| CHERRY CANYON | 5689 | 6964   | OIL, GAS, WATER              | DELAWARE      | 4714        |
| BRUSHY CANYON | 6965 | 8538   | OIL, GAS, WATER              | BELL CANYON   | 4863        |
|               |      |        |                              | CHERRY CANYON | 5689        |
|               |      |        |                              | BRUSHY CANYON | 6965        |

32. Additional remarks (include plugging procedure):

Logs were mailed 4/10/15.  
Log Header, Directional Survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #297938 Verified by the BLM Well Information System.**  
For OXY USA INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 04/13/2015 (15LJ0928SE)

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature \_\_\_\_\_ (Electronic Submission) Date 04/10/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.