Submit 1 Copy To Appropriate District Office	State of New Mo Energy, Minerals and Nati		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II ~ (575) 748-1283		WE	LL API NO. 2-025-42269
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION 1220 South St. Fra	N DIVISION 5	ndicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 8	ncis Dr.	STATE FEE State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	- · · · · · · · · · · · · · · · · · · ·		tate on & Gas Bease 140.
SUNDRY NOT	FICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PL	S HOBBSOCE 7. I	ease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)	JCATION FOR PERMIT" (FORM C-101) F		dge Runner 7 State
1. Type of Well: Oil Well	Gas Well Other	)-10 -	Vell Number &H
2. Name of Operator DXY	USA Inc.	DECENTED	OGRID Number 16696
3. Address of Operator P.O. Bo	ox 50250 Midland, Tx	C 79710 Re	Pool name or Wildcat  I Tank Bone Spring, East
4. Well Location	1100 00 11018	200	
Unit Letter $\begin{tabular}{c c} \end{tabular}$ Section $\end{tabular}$	: 1650 feet from the North Township 22 S R	line and 250 ange 336 NM	
<b>300</b>	11. Elevation (Show whether DR	R, RKB, RT, GR, etc.)	The county of
	3612.21	6K	
12. Check	Appropriate Box to Indicate N	Nature of Notice, Repo	ort or Other Data
NOTICE OF II	NTENTION TO:	SUBSEC	UENT REPORT OF:
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON	] PLUG AND ABANDON 🗌 ] CHANGE PLANS 🔲	REMEDIAL WORK COMMENCE DRILLING	☐ ALTERING CASING ☐  S OPNS.☐ P AND A ☐
PULL OR ALTER CASING		CASING/CEMENT JOB	
DOWNHOLE COMMINGLE	l		
OLOGED LOOP OVOTEM	1		
CLOSED-LOOP SYSTEM COTHER:	]	OTHER: Complete	
OTHER:  13. Describe proposed or com	vork). SEE RULE 19.15.7.14 NMA	pertinent details, and give	pertinent dates, including estimated date
OTHER:  13. Describe proposed or com of starting any proposed w proposed completion or-re	vork). SEE RULE 19.15.7.14 NMA(completion.	pertinent details, and give C. For Multiple Completi	pertinent dates, including estimated date ons: Attach wellbore diagram of
OTHER:  13. Describe proposed or com of starting any proposed w proposed completion or-re  RU WL 1/26/15, RIH &	tag RBP @ 10090', POOH w/ RE	pertinent details, and give C. For Multiple Completi	pertinent dates, including estimated date ons: Attach wellbore diagram of 9800# for 30 min, good
OTHER:  13. Describe proposed or com of starting any proposed w proposed completion or-re  RU WL 1/26/15, RIH & test. RIH & perf @151	vork). SEE RULE 19.15.7.11 NMA completion. tag RBP @ 10090', POOH w/ RE 77-15064, 14951-14726, 14613	pertinent details, and give C. For Multiple Completions of the completion of the com	pertinent dates, including estimated date ons: Attach wellbore diagram of 9800# for 30 min, good 13935-13709, 13597-13371,
OTHER:  13. Describe proposed or com     of starting any proposed w     proposed completion or-re  RU WL 1/26/15, RIH &     test. RIH & perf @151 13258-13032, 12919-1	tag RBP @ 10090', POOH w/ RE 77-15064, 14951-14726, 14613 2693, 12580-12355, 12242-120	pertinent details, and give C. For Multiple Completions of the completion of the com	pertinent dates, including estimated date ons: Attach wellbore diagram of 9800# for 30 min, good 13935-13709, 13597-13371, 64-11339, 11226-11000'
OTHER:  13. Describe proposed or com     of starting any proposed w     proposed completion or-re  RU WL 1/26/15, RIH &     test. RIH & perf @151     13258-13032, 12919-1     Total 417 holes. Frac i	vork). SEE RULE 19.15.7.11 NMA completion. tag RBP @ 10090', POOH w/ RE 77-15064, 14951-14726, 14613	pertinent details, and give C. For Multiple Completions of the completion of the com	pertinent dates, including estimated date ons: Attach wellbore diagram of 9800# for 30 min, good 13935-13709, 13597-13371, 64-11339, 11226-11000' acid + 1924266g crosslink
OTHER:  13. Describe proposed or com     of starting any proposed w     proposed completion or-re  RU WL 1/26/15, RIH &     test. RIH & perf @151     13258-13032, 12919-1     Total 417 holes. Frac i     gel w/ 4464980# sand,	tag RBP @ 10090', POOH w/ RE 77-15064, 14951-14726, 14613 2693, 12580-12355, 12242-120 n 13 stages w/ 709578g Slick W	pertinent details, and give C. For Multiple Completi 3P, pressure test csg to -14387, 14274-14048, 216, 11903-11677, 115 ater + 44451g 15% HC	pertinent dates, including estimated date ons: Attach wellbore diagram of 9800# for 30 min, good 13935-13709, 13597-13371, 64-11339, 11226-11000' acid + 1924266g crosslink
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OTHER:  13. Describe proposed or com of starting any proposed was proposed completion or reserved.  RU WL 1/26/15, RIH & test. RIH & perf @151 13258-13032, 12919-1 Total 417 holes. Frac i gel w/ 4464980# sand, RD 3/14/15. Flow to complete the starting of	tag RBP @ 10090', POOH w/ RE 77-15064, 14951-14726, 14613 2693, 12580-12355, 12242-120 n 13 stages w/ 709578g Slick W RD Schlumberger 2/26/15. RIH lean up and test well for potent	pertinent details, and give C. For Multiple Completi 3P, pressure test csg to 3-14387, 14274-14048, 16, 11903-11677, 115 1 ater + 44451g 15% HC 1 clean out well, tag up tial.	pertinent dates, including estimated date ons: Attach wellbore diagram of 9800# for 30 min, good 13935-13709, 13597-13371, 64-11339, 11226-11000' acid + 1924266g crosslink
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