Office	State of New Wexleo	
	Minerals and Natural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 HOBES CONSERVATION DIVISION		30-025-31110
1220 South St. Francis Dr.		5. Indicate Type of Lease STATE 🛛 - FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM P7005		6. State Oil & Gas Lease No. V-1682
87505 SUNDRY NOTICIRES REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Red Hat State SWD
1. Type of Well: Oil Well 🔲 Gas Well 🗌 Other SWD		
2. Name of Operator		9. OGRID Number
Yates Petroleum Corporation 3. Address of Operator		025575 10. Pool name or Wildcat
105 South Fourth Street, Artesia, NM 88210		SWD; San Andres-Glorieta
4. Well Location Unit Letter O : 3300 feet from the South line and 1980 feet from the East line		
Section 2 Township 16S Range 33E NMPM Lea County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4,192' GR		
12. Check Appropriate Pindicate Nature of Notice, Report or Other Data		
NOTICE SUBSEQUENT REPORT OF:		
NOTICE SUB PERFORM REMUTING SWD INJECTION SUB TEMPERMITTING SWD INJECTION COMMENCE DRI COMMENCE DRI COMMENCE DRI CASING/CEMENT		
REBUILTING COMMENCE DRILLING OPNS. PANDA		
E-PERMITTING TA P&A R CASING/CEMENT JOB		
CONVERSION TO P&A NR OTHER: Ran MIT chart		
RETORNA INT to PA OTHER: Ran MIT chart IN Including estimated date		
g any proposed work). SEE RULE 19.15.7.14 MMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
3/24/15 - NU BOP. Found hole in 2 joints, mandrel on PKW had several holes.		
3/25/15 – RIH with bit and scraper to 5,817'. Pumped 160 bbls of 3% KCL. After 30 bbls catch pressure. Did not circulate.		
3/26-28/15 - TIH with packer and RBP at 5,780'. Circulated 130 bbls 2% KCL. Test casing – did not test. Moved tools to 5,765'. Test casing to 1,100 psi for 30 mins, held good. Released tools.		
3/29/15 - Set AS1-X nickel plated packer and reset 2-7/8" 6.50# J-55 tubing at 5,766'. Circulated 130 bbls packer fluid. ND BOP.		
Pressure tested casing to 640 psi. Charted pressure test for 30 mins. Pressure dropped down to 605 psi in 30 mins. 3/31/15 – Pressured annulus to 560 psi. Watched for 30 mins. Witnessed by George Bower with NMOCD-Hobbs. Cleaned location.		
Turned to production.		
Copy of chart attached.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE TYPE		
Type or print name <u>Laura Watts</u> E-mail address: <u>laura@yatespetroleum.com</u> PHONE: <u>575-748-4272</u> For State Use Only		
APPROVED BY: BO Somanake TITLE Staff Manager DATE 4/21/2015		
Conditions of Approval (if any):		
5WD-468		APR 2 2 2015

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BS 4/21/2015-