

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

HOBBS OCD
OCD Hobbs
APR 13 2015

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No. NMNM88164

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No. PARSLEY ARA FEDERAL 1

9. API Well No. 30-025-33863

10. Field and Pool, or Exploratory TRISTE DRAW;DLW/BS

11. Sec., T., R., M., or Block and Survey or Area Sec 26 T23S R32E Mer

12. County or Parish LEA 13. State NM

14. Date Spudded 02/28/1997 15. Date T.D. Reached 04/15/1997 16. Date Completed D & A Ready to Prod. 01/06/2015 17. Elevations (DF, KB, RT, GL)* 3690 GL

18. Total Depth: MD 10325 TVD 19. Plug Back T.D.: MD 10272 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) NA 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000			40				0	
14.750	11.750 H-40	42.0	0	630		600		0	
11.000	8.625 J-55	32.0	0	4835		1600		0	
7.875	5.500 J-55	17.0	0	10325		1125		4200	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875		8570						

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) DELAWARE	02 8521	8550	8521 TO 8550		14	PRODUCING
B) BONE SPRING	01 8971	10075	8971 TO 8987		34	PRODUCING
C)			10027 TO 10075		49	PRODUCING
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8521 TO 8550	ACIDIZED WITH 2000 GALS 10% IC HCL ACID AND BS, FRAC WITH 16,500 GALS 25# X-LINK GEL AND A TOTAL OF
8521 TO 8550	49,000# 20/40 OTTAWA AND 16/30 SUPER LC SAND.
8971 TO 10075	ACIDIZED WITH 3,800 GALS 10% IC HCL ACID AND BS, FRAC WITH 60,000 GALS 30# X-LINK GEL AND A TOTAL OF
8971 TO 10075	169,000# 20/40 OTTAWA AND SUPER DC SAND.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/07/2015	01/25/2015	24	→	12.0	0.0	13.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
NA	SI		→	12	0	13		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
01/07/2015	01/25/2015	24	→	19.0	70.0	170.0			ELECTRIC PUMPING UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
NA	SI		→	19	70	170		POW	

ACCEPTED FOR RECORD
APR 6 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #291348 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

APR 22 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

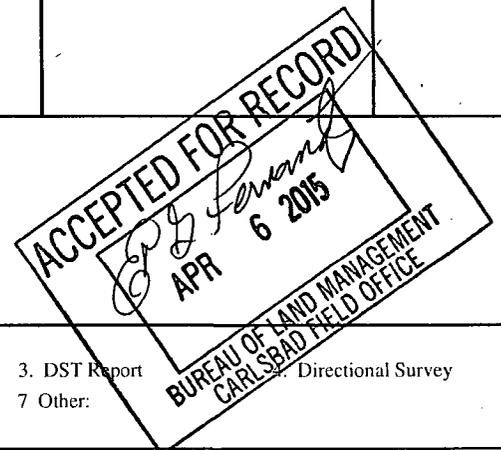
30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1223	1666		RUSTLER	1223
TOS	1667	4750		TOS	1667
BOS	4751	4995		BOS	4751
BELL CANYON	4996	5985		BELL CANYON	4996
CHERRY CANYON	5986	7797		CHERRY CANYON	5986
BRUSHY CANYON	7798	8853		BRUSHY CANYON	7798
BONE SPRING	8854	10325		BONE SPRING	8854

32. Additional remarks (include plugging procedure):



33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #291348 Verified by the BLM Well Information System.
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 02/23/2015 ()

Name (please print) LAURA WATTS Title REG REPORTING TECHNICIAN

Signature _____ (Electronic Submission) Date 02/11/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.