

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-42391
5. Indicate Type of Lease <u>STATE X</u> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Encore M State
8. Well Number 16
9. OGRID Number 370080
10. Pool name or Wildcat: Blinebry Gas & Oil (Oil), Drinkard, Wantz;Abo
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3362' GR

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)

1. Type of Well: Oil Well X Gas Well Other

2. Name of Operator
Breitburn Operating LP

3. Address of Operator
1401 McKinney Street, Suite 2400 Houston, TX 77010

4. Well Location
 Unit Letter B 645 feet from the North line and 1800 feet from the East line
 Section 29 Township 22S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3362' GR

HOBBSCOCD
 APR 21 2015
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB Production
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/10/2015 - 04/14/2015 Drill 7 7/8" production hole from intermediate casing @ 4003' to TD of 7230'. DV tool set @ 5358'.

04/15/2015 RIH with 5 1/2", 20#, HCL-80 casing to 7230'. RU cementers. Pump 1st stage cement as follows: Lead cement; 450 sks. (99 bbls), 14.4 ppg, 1.23 yield, 5.36 gal/sk. Full returns maintained throughout job. DV tool opened and 20 bbls of cement was circulated to surface.

04/16/2015 Pump 2nd stage cement as follows: Lead cement; 450 sks. (194 bbls), 11.80 ppg, 2.42 yield, 13.54 gal/sk. Tail cement; 140 sks. (34 bbls), 14.8 ppg, 1.34 yield, 6.15 gal/sk. Full returns maintained throughout job and 30 bbls of cement to surface. RD cementers. N/U tubing head and test to 1500 psi. Test passes. Release rig.

Spud Date: 04/03/2015

Rig Release Date: 04/16/2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Electronically Signed TITLE: Regulatory Manager DATE: 04/22/2015

Type or print name Jeanie McMillan E-mail address: jeanie.mcmillan@breitburn.com PHONE: 713-819-634-4936
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 04/22/15
 Conditions of Approval (if any):

E-PERMITTING -- New Well _____
 Comp _____ P&A _____ TA _____
 CSNGMB Loc Chng _____
 ReComp _____ Add New Well _____

APR 22 2015