Submit 1 Copy To Appropriate District Office	ce State of New Mexico		Form C 103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 8824HOBBS OCD		WELL	Revised July 18, 2013 API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION		DIVISION 5 India	cate Type of Lease
District III - (505) 334-6178 APR 1 0 201520 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		cis Dr.	STATE FEE 🛛
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87	505 6. State	e Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505 RECEIVED			
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			e Name or Unit Agreement Name DA A. TOWNSEND
PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well 9	Number
2. Name of Operator NADEL AND GUSSMAN PERMIAN, LLC			RID Number
3. Address of Operator			ol name or Wildcat
601 N. MARIENFELD, SUITE 508, MIDLAND, TX 79701		ТО	WNSEND; WOLFCAMP
4. Well Location			
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line			
Section 9 Township 16S Range 35E NMPM LEA County			
11. Elcvation (Show whether DR, RKB, RT, GR, etc.) 4032 RT			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN _NITION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON  CHANGE PLANS  COMMENCE DRILLING OPNS. P AND A			
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM  OTHER:	>ec.	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
1. MIRU PU			
2. POOH STANDING BACK RODS AND LAYING DOWN PUMP.			
3. NDWH, NUBOP			
4. POOH STANDING BACK TUBING. LAY DOWN ANY VISUALLY BAD JOINTS.			
5. PU AND RIH WITH TUBING. HYDRO-TEST TUBING TO 5,000 PSI WHILE RUNNING IN HOLE (REPLACE ANY BAD JOINTS).			
6. SET TAC AT 8,631'(TOP PERF @ 8665').			
7. PU AND RBIH WITH RODS AND PUMP.			
8. SEAT PUMP AND SPACE OUT WELL. 9. RDMO PU, RETURN WELL TO PRODUCTION IN WOLFCAMP.			
9. RDMO PU, RETURN WELL	TO PRODUCTION IN WOI	FCAMP.	
Spud Date:	Rig Release Da	te:	
		,	A Company of the Comp
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SOVAL PUSP	TITLE RI	GULATORY ANALYST	DATE 4.8.2015
Time annint arms CARAIN BRIGHTY	F11 - 4.4	u anrealou@noouer	DHONE, 422 602 4420
Type or print name SARAH PRESLEY For State Use Only	E-mail address	s: spresley@naguss-com	PHONE: 432-682-4429
APPROVED BY:	TITLE Petrol	eum Engineer	DATE 04/13/15
Conditions of Approval (if any):			•