

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

APR 10 2015

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-02768
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. VO-6987

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
HULDA A TOWNSEND
6. Well Number:
9

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
NADEL AND GUSSMAN PERMIAN, L.L.C.

9. OGRID
155615

10. Address of Operator
601 N. MARIENFELD, SUITE 508
MIDLAND, TX 79701

11. Pool name or Wildcat
TOWNSEND; ABO, NORTHWEST

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	9	16S	35E		660	S	660	W	LEA
BH:										

13. Date Spudded 1/4/1956
14. Date T.D. Reached
15. Date Rig Released
16. Date Completed (Ready to Produce) 4/15/2013
17. Elevations (DF and RKB, RT, GR, etc.) 4,032'

18. Total Measured Depth of Well 10,548'
19. Plug Back Measured Depth 9,000'
20. Was Directional Survey Made? NO
21. Type Electric and Other Logs Run

22. Producing Interval(s), of this completion - Top, Bottom, Name
ABO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"		420'	15"	425 CIRC	N/A
8-5/8"	2	4,675'	11"	2,100 CIRC	N/A
5-1/2"	20#, 17#, 15.5 #	10,548'	7-7/8"	1,125	N/A

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
8,665' - 8,690' (2 SPF)
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 8,665' - 8,690'
AMOUNT AND KIND MATERIAL USED: 250 GALS ACID 15 % HCL

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)					
4/15/2013	PUMPING	SHUT-IN					
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/15/2013	8	N/A		0	0	25	0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
0	0		0	0	1	N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature *Sarah Presley*
Printed Name SARAH PRESLEY Title REGULATORY ANALYST Date 4.8.2015
E-mail Address spresley@naguss.com

APR 27 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1,830'	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1,890'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 3,032'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3,032'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3,865'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4,495'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4,571'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 6,165'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 7,933'	T.	T. Entrada	
T. Wolfcamp 10,317'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			SEE ORIGINAL C-105				