

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

HOBBS OGD
RECEIVED
APR 23 2015
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSED TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-07215
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> X
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name USA HARRIS "35"
4. Well Location Y- LAT 33.2343 X-LONG. -103.0643 Unit Letter J : 2310 feet from the SOUTH line and 1390 feet from the EAST line Section 35 Township 12- S Range 38- E NMPM County LEA		8. Well Number 2
11. Elevation (Show whether DR, RKB, RT, GR, etc.) DF 3,351'		9. OGRID Number 4323
		10. Pool name or Wildcat TRINITY WOLFCAMP

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION <input type="checkbox"/> RBDMS <input type="checkbox"/> RETURN TO <input type="checkbox"/> TA <input type="checkbox"/> CSNG <input type="checkbox"/> CHG LOC <input type="checkbox"/> INT TO PA <input type="checkbox"/> P&A NR <input checked="" type="checkbox"/> P&A R <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" - 331' TOC SURF, 9 5/8" - 4,559' TOC SURF, 5 1/2" - 9,800" TOC EST. 4,000', PERFS 9,478' - 9,534', TD- 9,800'

04/13/15 MOVE IN & SPOT EQUIPMENT, CONTACTED MARK WHITAKER W/ NMOCD.
04/14/15 NU FLOW BACK TANK, RIG UP, NU BOP, PU TBG. RIH W/ 130 JTS.
04/15/15 TEST 5 1/2" 600 PSI & HELD, RIH & TAG @ 9,381', SPOT 25 SX CL "H" CEMENT FROM 9,381'-9,155, PU & MUD UP, PU TO 8,649', SPOT 25 SX CL "C" CEMENT FROM 8,649'-8,397'. CALLED M. WHITAKER ON TEST CSG & TAGGING PLUGS.
04/16/15 SPOT 25 SX CL "C" FROM 6,073'-5,821'', PU SPOT 30 SX CL "C" CEMENT FROM 4,674'-4,422'', WOC & TAG 4,295' PERF @ 3,000' UNABLE SQZ SPOT 30 SX CL "C" CEMENT FROM 3,070'-2,767' OK BY MARK WHITAKER NMOCD.
04/17/15 RIH TAG @ 2,662', PERFORATED 5 1/2" @ 2,240', MIX & SQZ 50 SX CL "C" CEMENT FROM 2,240'-1,940', WOC & TAG 1,829', PERF 5 1/2" @ 400' CIR 125 SX CL "C" CEMENT FROM 400' - SURFACE ON BOTH STRINGS.
NIPPLE DOWN CUT & CAP WELL TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS.
CLOSED LOOP SYSTEM USED, CLASS "H" & "C" CEMENT USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 04 / 18 / 15

Type or print name Monty L. McCarver E-mail address: monty.mccarver@cjes.com PHONE: 713-325-6288
For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 4/23/2015
Conditions of Approval (if any):

APR 27 2015