Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-24919

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
DOWNES B

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

8. Well Number 003

2. Name of Operator
LINN OPERATING, INC.

HOBBS OCD
APR 06 2015

9. OGRID Number
269324

3. Address of Operator
600 TRAVIS STREET, STE. 5100
HOUSTON, TX 77002

10. Pool name or Wildcat
PADDOCK

4. Well Location
Unit Letter D : 560 feet from the NORTH line and 810 feet from the WEST line
Section 5 Township 22S Range 37E NMPM LEA County

RECEIVED

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3454' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER: RECOMPLETION	☒		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ENCLOSED A RECOMPLETION WORK SUMMARY FOR THE ABOVE MENTIONED WELL ALONG WITH A CURRENT WELLBORE DIAGRAM. THIS WAS INTENDED TO BE A MULTIZONE RECOMPLETION, HOWEVER THE SAN ANDRES PROVED TO BE UNPRODUCTIVE AND A DECISION WAS MADE TO PLUG OFF THE PERORATIONS.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Regulatory Compliance Specialist II DATE 4/2/15

Type or print name ALEX BOLANOS E-mail address: abolanos@linnenergy.com PHONE: 281-840-4352

For State Use Only

APPROVED BY: [signature] TITLE Petroleum Engineer DATE 04/10/15

Conditions of Approval (if any):

Zone Permanently Plugged (ZPP)
Blinebry Gas (OIL)

APR 27 2015

Downes B 3: Multi Zone Recompletion Work Summary

Glorieta Recompletion:

8/1/14- MIRU workover rig.

8/4/14- RU wireline. RIH w/ gauge ring. Tagged up @ 6065' (top of CIBP). Cap CIBP w/ 35' cement. RIH w/ CIBP to 5524', set. Capped CIBP w/ 35' cement.

8/5/14- Tagged cement @ 5489'. RIH w/ perf guns. Perf Glorieta intervals: 5321'-5341', 5248'-5268', 5188'-5218'. RIH w/ treating packer to 5362'.

8/6/14- Spot 4 bbl of 15% NEFE @ 5362'. PUH and set packer @ 5100'. Pump 96 bbl 15% NEFE dropping 20 balls ever 8 bbl. Pump 41 bbl flush. Perfs broke @ 2400 psi. Avg pressure 1740 psi, Max Pressure 2400 psi. Avg rate 3.5 bpm. Total load 151 bbl.

8/7/14- Swab load. Recovered 52 bbls.

8/8/14- Swab load. Recovered 65 bbl.

8/11/14- Release packer and lay down work string. RIH w/ production tubing. Set TAC @ 5015'.

8/12/14- Run pump and rods. Space out well and place on production. RDMO workover rig.

San Andres Recompletion:

10/22/14- MIRU workover rig. TOOH w/ production equipment.

10/23/14- RIH w/ RBP and packer. Set RBP @ 4240' & pkr @ 4210'. Load and test casing to 1700#, held. Release packer. Spot 500 gal acid. Displace with 24.3 bbl 2% KCl. Circ hole w/ 40 bbl 2% KCl. POOH w/ tubing and packer. ND old flange. NU new flange and frac valve.

10/24/14- MIRU wireline. Tagged RBP @ 4241'. Perf San Andres intervals: 4198'-4202', 4,184' - 4,188', 4,152' - 4,156 = 12' = 36 holes. POOH w/ wireline. RU frac crew. Frac'd San Andres intervals w/ 37,318/43,375 20/40 White and 15,507/17,500 20/40 SLC. ISIP 2,224 psi w/ .97 FG, 5 min 430 psi. 5 min FG .54, 10 min 135 psi. 15 min 0 psi. RDMO frac crew.

10/27/14- Remove frac valve. RIH w/ packer to 4106'. Tagged sand @ 4220' (20' sand on top of RBP). Load and test casing to 550#, held for 15 min. Release packer. POOH w/ workstring and packer.

10/28/14- RIH w/ production tubing. SN @ 4178', TAC @ 3920'.

10/29/14- RIH w/ pump and rods. Load and test well to 500#, held. Connect flow line. RDMO workover rig.

San Andres Abandonment:

2/4/15- MIRU workover rig.

2/5/15- POOH w/ tubing , pump and rods. RIH w/ workstring and gauge ring to 3000'.

2/6/15- Tag sand on top of RBP @ 4210'. POOH w/ workstring and guage ring. RIH w/ packer to 4170'. Loaded tubing to establish injection rate. Pressured up to 2100#, no rate established. Pump 1 bbl 15% acid. Released packer and moved down hole. Stacked out @ 4180'. Pumped 55 gal of acid and disaplaced w/ 23 bbl FW. Load tubing to 2500#.

2/9/15- Found no pressure on casing or tubing. Load tubing and pressure up to 2100#. Move packer to 4093'. Established injection rate of 4 bpm @ 0 psi. Test casing to 600#, held. Squeeze 30 sacks cement into San Andres perfs. Pressured up to 2100# then to 2500#. Bleed off pressure. Release packer and pull up 100' to circulate cement out of tubing.

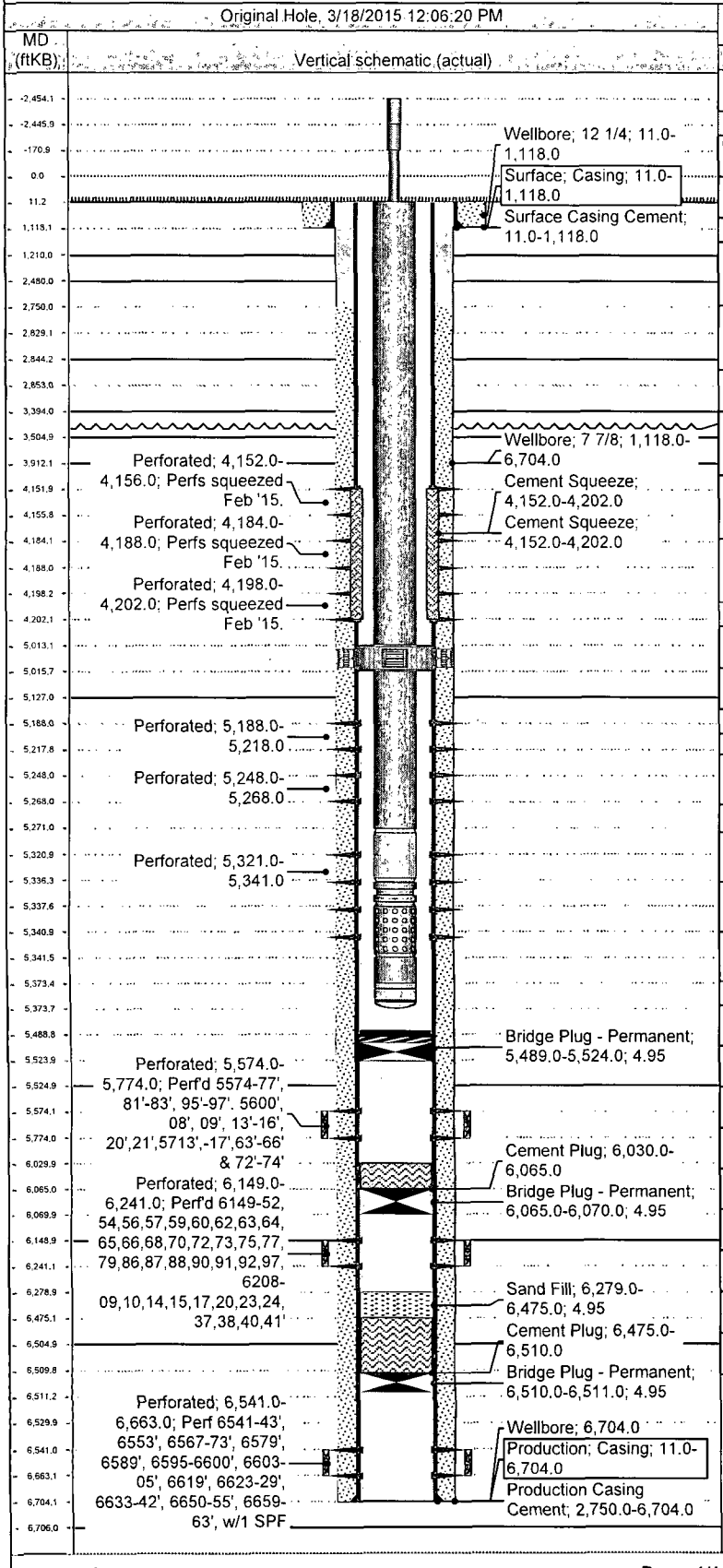
2/10/15- Pressured up on squeeze to 1000#, held. Release packer & tag. Tagged up @ 4006'. POOH w/ pkr. RIH w/ bit, drill collars and workstring. RU swivel. Drill 10'. Cement green. SD.
2/11/15- Start drilling @ 3996'. Feel out of cement @ 4163'. Rand down to 4180' and stacked out. LD swivel.
2/12/15- Pressured up casing to 500#, held. TOOH w/ bit. RIH w/ swedge and jars. Tag up @ 4178'. Made no hole. POOH.
2/13/14- RIH w/ swedge and jars. Tagged up @ 4178'. POOH w/ swedge. RIH w/ bit and drill collars. Start drilling @ 4178'. Drill cement from 4178'-4194'.
2/17/15- Start drilling @ 4194'. POOH w/ bit. RIH w/ retrieving head. Tagged up @ 4130'. Could not break circulation.
2/18/15- RIH w/ pakr. Tagged up @ 4227'. Pull back up to 3974'. Establish injection rate w/ 30 bbl @ 4 bpm and 0 psi. Squeeze perfs w/ 50 sacks cement. Displace w/ 18 bbl. Locked up @ 2500#. Release packer. Reset packer and pressure up to 1500#, held.
2/19/15- Pressured up well to 1500#. WOC to set.
2/20/15- Release and POOH w/ packer. RIH w/ bit and rill collars. Tagged up @ 3867'. Drill cement to 4103'.
2/23-2/24/15- SD due to weather.
2/25/15- Loaded casing to 500#, held. Start drilling @ 4100'. Fell out of cement @ 4212'. Tag up on RBP @ 4234'. POOH w/ bit.
2/26/15- RIH w/ retrieving head. Tagged up on sand. Wash down to RBP. Release and POOH w/ RBP. RIH w/ production tubing.
2/27/15- Finish RIH w/ production tubing. TAC @ 5013'. RIH w/ pump and rods.
3/2/15- Space out rods and place well on production. RDMO workover rig.

NM Regulatory Schematic_PROD

Well Name: DOWNES B 03

API/UWI	Field Name	County	State/Prov	Section	Township	Range	Survey	Block
3002524919	PBNM - PB - SEVEN RIVERS QUEEN	Lea	NM	5	022-S	037-E		

Ground Elevation (ft)	Orig KB Elev (ft)	KB-Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,454.00	3,465.00	11.00	12/3/1974		12/16/1975	32° 25' 35.832" N	103° 11' 25.98" W	Yes



Original Hole Data

Wellbores

North-South Distance (ft)	NS Flag	East-West Distance (ft)	EW Flag
560.0	FNL	810.0	FWL

Casing Strings

Csg Des	Set Dept...	OD Nom...	ID Nom...	Wt/Len (l...	String Grade	Run Date
Surface	1,118.0	8 5/8	8.097	24.00	J-55	12/13/1974
Production	6,704.0	5 1/2	4.95	15.50	J-55	12/16/1975

Cement Stages

Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment
Surface Casing Cement	11.0	1,118.0	Cement Bond Log	700 sxs cmt
Production Casing Cement	2,750.0	6,704.0	Temp Log	800 sxs cmt. TOC @2750'
Cement Plug	6,475.0	6,510.0	Tag	
Cement Plug	6,030.0	6,065.0	Tag	Capped CIBP w/ 35' cmt.
Cement Squeeze	4,152.0	4,202.0	Calc	Squeeze San Andres perfs w/ 30 sx cement.
Cement Squeeze	4,152.0	4,202.0	Calc	Squeeze San Andres perfs w/ 50 sx cement.

Tubing Strings

Tubing Description	Set Depth...	Run Date	Pull Date
Tubing	4,208.4	8/11/2014	2/5/2015
Production Tubing	5,373.9	2/26/2015	

Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
Bridge Plug - Permanent	6,510.0	6,511.0	8/13/1990	
Sand Fill	6,279.0	6,475.0	4/11/2000	
Bridge Plug - Permanent	6,065.0	6,070.0	4/12/2000	
Bridge Plug - Permanent	5,489.0	5,524.0	8/4/2014	CIBP @ 5524', capped w/ 35' cmt
Retrievable Bridge Plug	4,240.0	4,245.0	10/27/2014	POOH 2/26/15.

Formations

Formation	Final Top...	Final Btm...	Comment
SEVEN RIVERS	2,844.0	3,394.0	
QUEEN	3,394.0	3,505.0	
GRAYBURG	3,505.0	3,912.0	
SAN ANDRES	3,912.0	5,127.0	
GLORIETA	5,127.0	5,525.0	
BLINEBRY	5,525.0	6,149.0	
TUBB	6,149.0	6,505.0	
DRINKARD	6,505.0	6,706.0	
SALT	1,210.0	2,480.0	